				TON			
				OIL CONS COMMISSION			
				Drawer DD Artesia, NM 88210			
			112	Artesia, Ma			
Form 3160-5	UNITED STAT			FORM APPROVED Budget Bureau No. 1004-0135			
June 1990)	DEPARTMENT OF THE BUREAU OF LAND MA	LINIERIOR	14 27 14	Expires: March 31, 1993 5. Lease Designation and Serial No.			
			Sec. 1	NMLC 061705 B			
	Y NOTICES AND REP			6. If Indian, Allottee or Tribe Name			
Do not use this form for p	roposals to drill or to de LICATION FOR PERMIT	epen or reentry to a CIIIS —" for such proposals	rent reservoir.				
				7. If Unit or CA, Agreement Designation			
	SUBMIT IN TRIPL	ICATE					
I. Type of Well		·	V	Poker Lake Unit			
Q Oil Gas Well Well Other 2. Name of Operator				Poker Lake Unit #86			
·	roduction Co			9. API Well No. 30-015-27912			
	(015) cop 0077						
P 0 Box 2760 Midla 4. Location of Weil (Footage, Sec., T., J	nd, Tx 79702-2760	(915) 683-2277		10. Field and Pool, or Exploratory Area Poker Lake (Delaware) Sh			
		0 T245 D215		11. County or Parish, State			
1980' FSL and 660 unit letter L	TWE UT SECTION 3	17, 1243, ROIE					
				Eddy Co., New Mexico			
CHECK APPROP	RIATE BOX(s) TO IND	ICATE NATURE OF NO	HCE, REPOR	I, OR OTHER DATA			
TYPE OF SUBMISSI	N	T١	PE OF ACTION				
Notice of Intent		Abandonment		Change of Plans			
_		Recompletion		New Construction			
Subsequent Report		Plugging Back		Von-Routine Fracturing			
Final Abandonment No	otice	Altering Casing		Conversion to Injection			
		Tomer Proposed O	ff-Lease St	Nate: Report results of multiple completion on Well			
	and/or	Measurement and Su	rtace Lomm	NG the Report results of multiple completion on Well NG the Hild or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,			
 Describe Proposed or Completed Operating give subsurface locations and mean 	ions (Clearly state all pertinent details sured and true vertical depths for all	markers and zones pertinent to this w	ork.)*				
				Off-Lease Storage and			
	• •	i i i		om the above subject			
				CTB-399. Production Poker Lake Unit #78			
				for Off-Lease Storage			
and Measurement and	I surface comming]	ing will allow for	more effic	ient operations with			
a consolidated batt	ery by reducing t	he number of stock	tanks (2).	Surface			
will also be minimi	zed by using the	existing facility.	Full wells				
				water and gas will be to being stored in			
				d via a separate2sal1995			
				B0 + 450 BW + 300 MCF			
per day. The correc	ted API oil gravi	ty for the subject	leases is	41.2 de Misweet An Dr			
Current posted pric	e is \$17.25 per b	bl. The total valu	e will not	change whether production			
is commingled or se	parate storage fa	cilities are used.	A 2 3/8" 0	D flowline will Soft 2			
				terline of lease road			
as per attached map	. The ThowIne WI	II DE TATA ON SURT	ace.				
4. I hereby control that the foregoing is tru	e and correct						
Signed Signed	eith E. Bucy	Division Product	ion Supt.	Date <u>6-7-95</u>			
(This space for Federal or State office a	ise)	Aco					
Approved by	Tide	AA		Date			

Approved by	Tide		AG					Date _		
Conditions of approval, if any:						:				
				Ļ.)	4 ;				
			;							
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly	y and will		make to any	departmen	s or agency	ofthe	United	States any false.	fictitious or fra	audulent statements
or representations as to any matter within its jurisdiction.		CAL	· · · · · · · · · · · · · · · · · · ·			<u>icn</u>				
*See Instruction on Reverse Side										



