

CONFIDENTIAL

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address BASS ENTERPRISES PRODUCTION CO. P.O. BOX 2760 MIDLAND, TX 79702-2760		OGRID Number 001801
Reason for Filing Code NW - CTB-399		
API Number 30 - 0 15-27912	Pool Name POKER LAKE (DELAWARE) SW	Pool Code 96047
Property Code 001796	Property Name POKER LAKE UNIT (NMLC061705B)	Well Number 86

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
L	19	24S	31E		1980	SOUTH	660	WEST	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
L									
Lee Code F	Producing Method Code P	Gas Connection Date 8-16-95	C-119 Permit Number	C-119 Effective Date	C-119 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
037480	E.O.T.T. ENERGY PIPELINE CO. P.O. BOX 4666 HOUSTON, TX 77210-4666	2815610	0	(STORAGE TANK) A-SECTION 25, T24S, R30E
020809	SID RICHARDSON GASOLINE CO. 201 MAIN ST., STE 3000 FT. WORTH, TX 76102	2806662	G	(METER) A-SECTION 25, T24S, R30E
				RECEIVED
				SEP 06 1995

IV. Produced Water

POD	POD ULSTR Location and Description
	(STORAGE TANK) A-SECTION 25, T24S, R30E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
7-22-95	8-16-95	8225'	8110'	7870'-7885'
Hole Size	Casing & Tubing Size	Depth Set	Backs Cement	
14 3/4"	11 3/4"	800'	Foot ID-2	540 sx Class "C"-Circ
11"	8 5/8"	4210'	9-22-95	1420 sx POZ&"C"-Circ
7 7/8"	5 1/2"	8225'	comp & BK	950 sx POZ&"C"-3912' TO C

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
8-16-95	8-16-95	9-2-95	24 hrs.	70#	70#
Choke Size	Oil	Water	Gas	GOR	Test Method
-----	60	155	204	3400	P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: R.C. Houtchens

Title: Senior Production Clerk

Date: 9-5-95

Phone: (915) 683-2277

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

SEP 11 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operator unapproved.

Operator's name and address
Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OGD unit letter.

The bottom hole location of this completion
Lease code from the following table:

F Federal
S State
P Fee
J Judicial
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
The producing method code from the following table:

P Pumping or other artificial lift
F Flowing
MO/DAYR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DAYR of the C-129 approval for this completion

MO/DAYR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by the transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

O Oil
G Gas

22. The ULBTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the strage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULBTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
25. MO/DAYR drilling commenced
26. MO/DAYR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing. If a casing liner show top and bottom.
32. Depth of casing and tubing.
33. Number of sacks of cement used per casing string
The following test data is for an oil well. It must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DAYR that new oil was first produced
35. MO/DAYR that gas was first produced into a pipeline
36. MO/DAYR that the following test was completed
37. Length in hours of the test
38. Flowing tubing pressure - oil wells
39. Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
41. Shut-in casing pressure - gas wells
42. Diameter of the choke used in the test
43. Barrels of oil produced during the test
44. Barrels of water produced during the test
45. MCF of gas produced during the test
46. Gas well calculated absolute open flow in MCF/D
The method used to test the well:
P Flowing
F Pumping
S Swabbing
I Other method please write it in.
47. The signature, printed name, and title of the person authorized to make this report, the telephone number to call for questions about this report
The previous operator's name, the signature, printed name, and title of the previous operator, the date this report was signed by that person
The previous operator's name, the signature, printed name, and title of the previous operator, the date this report was signed by that person