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Form 3160-5 (June 1990)	UNITED STA DEPARTMENT OF T BUREAU OF LAND M	HE INTERIOR	1 11 +3 M 35	FORM APPROVED ⁴ Badget Bureau No. 1004-0135 Expires: March 31, 1997; 1, 37 F.D. 5. Lease Designation and Seriar No. NMLC 061705 B
Do not use this	SUNDRY NOTICES AND R form for proposals to drill or to Use "APPLICATION FOR PERM	deepen or reentry to a	different reservoir.	6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRI	PLICATE		Poker Lake Unit
L. Type of Weil Q Oil Weil Gas		· .		8. Weil Name and No. Poker Lake Unit #86
2. Name of Operator Bass Enter	prises Production Co.			9. API Well No. 30-015-27912
3. Address and Telephon D O Box 27	e No. 60 Midland. Tx 79702-276	<u>0</u> (915) 683-22	77	10. Field and Pool, or Exploratory Area Poker Lake (Delaware) SW
	and 660' FWL of Section er L	19, T24S, R31E		11. County of Parish, State Eddy Co., New Mexico
CHECH	APPROPRIATE BOX(s) TO IN	IDICATE NATION	CHIVE	OR OTHER DATA
TYPE O	F SUBMISSION		TYPE OF ACTIO	().
X Notic	e of Intent	Abandonment Recompletion	107 1 5 1995	Change of Plans
Subse	iquent Report	Plugging Back	CON. D	
Final	Abandonment Notice	Altering Casing	ed OIS-Lease	Storage
-				ing any proposed work. If well is directionally drilled.
Dana Cotor	prises Production Co. re	spectfully reque	st approval o	f Off-Lease Storage and from the above subject

Measurement and surface wells to the existing commingling tank battery, Commingling Order CTB-399. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate sales meter. Estimated production from the three (3) wells will be 240 BO + 450 BW + 300 MCF per day. The corrected API oil gravity for the subject leases is 41.2 deg (sweet). Current posted price is \$17.25 per bbl. The total value will not change whether production is commingled or separate storage facilities are used. A 2 3/8" OD flowline will be installed from the Poker Lake Unit #105 and run within 50' of centerline of lease road as per attached map. The flowline will be laid on surface.

	Division Production Supt.	
(This space for Ecceral or State office use) Approved by Abam State office use) Conditions of approval, if any:	JUH 1 9 1005	
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Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at NE/NE-1/4, Sec 25, T 24 S, R 30 E, on lease No.NMLC061705B EDDY County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows:

TOTAL WELLSTREAM FROM EACH LEASE WILL PASS THROUGH A 3-PHASE HEATER TREATER. THE GAS WILL BE SEPARATED AND SOLD THROUGH A LEASE SALES METER. THE OIL WILL BE SEPARATED AND METERED THROUGH A POSITIVE DISPLACEMENT METER PRIOR TO COMMINGLING. OIL ALLOCATION WILL BE BASED ON THE SUM OF ALL THE PD METERS FOR LEASES IN THE COMMINGLED TANKS.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Signatu	ure:	tette.I	sun /	-
Name:	<u>KEITH E.</u>	BUCY	8	
Title:	DIVISION	PRODUCTION	SUPT.	·
Date:	JUNE 7,	1995		

CRA BLM FORMAT

EXISTING

APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management P. O. Box 1778 Carlsbad, New Mexico 88221-1778

EXISTING COMMINGLING ORDER NO. CTB-399

BASS ENTERPRISES PRODUCTION (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NMLCO61705B ; Lease Name: POKER LAKE UNIT

Well No.	Loc.	Sec.	Twp.	<u>Rnq.</u>	Formation
<u>98</u> 1 0 3	<u>E</u>	<u>30</u> 25	<u>T24S</u> T24S	<u>R31E</u> <u>R30</u> E	DELAWARE
				<u> </u>	
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with hydrocarbon production from the following formation(s) and well(s) on Federal lease No. <u>* see below</u> ; Lease Name: <u>POKER LAKE</u> UNIT * PLU #86 NMLCO61705B, PLU #92 NM030453, PLU #105 E2206

	<u>Well</u> No.	Loc.	<u>Sec.</u>	Twp.	<u>Rng.</u>	Formation
PROPOSED	86	L	<u>19</u>	<u>T24S</u>	R31E	DELAWARE
PROPOSED	92	I	24	T24S	R30E	DELAWARE
PROPOSED	105 State	B	36	T24S	R30E	DELAWARE

Production from the wells involved is as follows:

. ~	Well Name and No.	BOPD	<u>Oil Gravity</u>	MCFPD
PROPOSED	POKER LAKE UNIT #86	80	$ \frac{41.2}{41.2} \\ \frac{41.2}{41.2} \\ \frac{41.2}{41.2} \\ 41.2 $	100
PROPOSED	POKER LAKE UNIT #92	80		100
EXISTING	POKER LAKE UNIT #98	20		89
EXISTING	POKER LAKE UNIT #103	40		100
PROPOSED	POKER LAKE UNIT #105	80		100

Continued ...

STATE OF NEW MEXICO



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION . WTD PRODUCTION

NOV 1 4 1994

RECEIVED

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

EDRUG FREE

COMMINGLING ORDER CTB-399

Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702

Attention: John R. Smitherman

The above named company is hereby authorized to commingle Southwest Poker Lake-Delaware production from the following leases:

Lease:Poker Lake Unit (Well No. 98) NM-0506-ADescription:SW/4 NW/4, Section 30, Township 24 South, Range 31 East, NMPM

Lease:Poker Lake Unit (Well No. 103) LC-061705-BDescription:SE/4 NW/4, Section 25, Township 24 South, Range 30 East, NMPM

all in Eddy County, New Mexico.

Production shall be allocated to each lease by separately metering the production from each pool prior to commingling.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." If is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: Production shall be stored at a tank battery located in Unit A, Section 25, Township 24 South, Range 30 East, NMPM.

DONE at Santa Fe, New Mexico, on this 9th day of November, 1994.

WILLIAM J. LEMAY, Division Director cc: **Oil Conservation Division - Arlesia** Bureau of Land Management - Carlsbad

INTEREST OWNERS POKER LAKE UNIT POKER LAKE (DELAWARE) SW, FIELD

•

UNITED STATES DEPARTMENT OF THE INTERIOR (BLM) P O BOX 1778 CARLSBAD, N.M. 88220-1778

•

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.

Bass Enterprises Production Co. Keith E. Buc 6-7-95

Accopies OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brazos Rd., Aztec, NM 87410 Well 1000 Rio Brazos Rd., Aztec, NM 87410 Well 1000 Rio Brazos Rd., Aztec, NM 87410 Range 19 24 SOUTH Range 1980 feet from the SOUTH Ine and 660 Ground level Elev. Producing Format	EDDY COUNTY, NM WEST line Dedicated Acreage: 40 Acres
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0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0	A DECENTION OF

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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Submit te Appropriate Natrict Office Rate Losse - 4 copies	Energy, Mi	State of l inerals and Natu	New Mexico Iral Resources	Department	Form C-102 Revised 1-1-59
for Longe - 3 copies		CONSERVA	TION DIV	ISION	
<u>DISTRICT I</u> P.O. Bax 1980, Hobbs, N		P.O. Boz anta Fe, New Me	2088		
DISTRICT II P.O. Drawer DD. Artesia,		LICA PC, NON MC			
DISTRICT III 1900 Rie Bruzos Rd., Ast	WELL LOCA	ATION AND ACRE			
Operator BASS ENTE	RPRISES PRODUCTION CC	MPANY Lease	POKER LAKE	UNIT	Vell No. 105
Unit Letter Sect B	ion Township 36 24 SOI	JTH	30 EAST	County NMPM	EDDY
Actual Fostage Location	of Weil:	1980	2	fact from the EA	ST line
660 foot from Ground Level Elev.	be NORTH Hine and Producing Formation	1.0.1		feet from the EA	Dedicated Acreage:
3460.	Delaware	Poke	KJD r-Lake_(Dela	ware)	40 Acres
	e dedicated to the subject well				
	lease is dedicated to the well,				ring interest and royalty).
3. N more than one unitization, force-	loase of different ownership is -pooling, etc.?	dedicated to the well,	have the interest of	all owners been con	Cildred by communication,
🗌 Yes	No If answer is "	yes type of consolida			
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