

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-061705-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Poker Lake Unit

8. Well Name and No.
Poker Lake Unit #103

9. API Well No.
30-015-27919

10. Field and Pool, or Exploratory Area
Und (Delaware)

11. County or Parish, State
Eddy, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P.O. Box 2760 Midland, Tx. 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL of Unit Letter F
Section 25, T24S, R30E

SEP 28 '94
C. C. D.
ARTESIA OFFICE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Off lease measurement
and method of measurement
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Co. respectfully requests for variance to onshore order number 4 for offlease measurement and method of measurement. Oil will be transported via truck by EOTT Energy Corp. from frac tanks at wellsite to their Poker Lake station (28-T23S-R31E). Oil will be off loaded through a 4" Smith F4-S1 positive displacement meter. This meter is calibrated monthly. Last calibration performed 7-28-94 (attached). This is a one time request to allow the sale of test oil prior to construction of permanent facilities.

14. I hereby certify that the foregoing is true and correct

Signed R.C. Houtchens

Title Senior Production Clerk

Date 8-25-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 9/26/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

LACT Service Company

NO SLACK WITH LACT

PHONE 505/392-3070 — 392-1338
1-800-658-9628
3521 INDUSTRIAL
HOBBBS, NEW MEXICO 88240

Serving the Oil and Gas Industry of New Mexico and West Texas Since 1969

Location EOTT POKER LAKE TRUCK				Date 7-28-94	Ambient Temp. 91°	Report No. 2	
Legal Description				Previous Report			
Prover Data		Volume @ 60°F and "0" PSI	Size	Wall	Flow Rate	Factor	Date
3.81807			8"		450 Bbl/Hr.	1.0011	6-30
Meter Data		Serial No.	Meter No.	Pulses/Bbl.	Temp. Comp.	Size	Manuf.
602661		—	8400	N/A		F4-51	SMITH

Witnessed By: **ROCK ESPINOZA EOTT**

Run Data						Liquid Data	
Run No.	Temperature		Pressure		TOTAL PULSES	Type	Gravity - API
	Prover	Meter	Prover	Meter			
1	87.6	/	33	/	31648	Crude	40.2 @ 60°F
2	87.6	/	/	/	31641		
3	87.5	/	/	/	31642		
4	87.5	/	/	/	31647		
5	87.5	/	/	/	31634		
Avg.	87.5		33		31642	Specific Gravity 42.6/88°	
						Batch/Tender No.	

Calculations										
Prover Volume	x	CTS	x	CPS	x	CPL	x	CTL	=	Net Prover Volume
3.81807		1.0005		1.0000		—		—		3.81998

1st Set										
Average Pulses	+	Pulses/Bbl.	=	Gross Meter Vol	x	CPL	x	CTL For Non-Temp Comp. Meter	=	Net Meter Volume
31642		8400		376690		—		—		3.76690
										Factor
										1.01409

Run Data						Remarks, Repairs, Adjustments, etc.
Run No.	Temperature		Pressure		TOTAL PULSES	
	Prover	Meter	Prover	Meter		
1						
2						
3						
4						
5						
Avg.						

Calculations										
Prover Volume	x	CTS	x	CPS	x	CPL	x	CTL	=	Net Prover Volume
3.81807										

2nd Set										
Average Pulses	+	Pulses/Bbl.	=	Gross Meter Vol	x	CPL	x	CTL For Non-Temp Comp. Meter	=	Net Meter Volume
										Factor
										2nd

Flow Rate	Non-Reset Totalizer	Average Meter Factor	CPL Liquid corr. for press. at metering cond.	Composite Factor
471 Bbl/Hr.	41681	1.01409	1.00019	1.0143