

**CONFIDENTIAL**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION

Lawer DD

SURRENDERED TO THE PUBLIC, N.M.

OMB NO. 1004-0137

Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. LC-061705-B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bass Enterprises Production Co.				7. UNIT AGREEMENT NAME Poker Lake Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2760, Midland, Tx. 79702-2760 (915) 683-2270				8. FARM OR LEASE NAME, WELL NO. Poker Lake Unit #103	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1980' FWL of unit letter F At top prod. interval reported below At total depth same				9. APIWELLNO. 30-015-27919	
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Poker Lake (Delaware) SW	
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 25, T24S, R30E	
15. DATE SPUDDED 7-25-94		16. DATE T.D. REACHED 8-7-94		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 9-12-94		13. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3447' GR		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 8100'		21. PLUG, BACK T.D., MD & TVD 8080'		19. ELEV. CASINGHEAD ---	
22. IF MULTIPLE COMPL., HOW MANY* single		23. INTERVALS DRILLED BY 0		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7882-7912' (121 holes) (Delaware)	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL/LDT - GR-DIL/SFL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	750'	14 3/4"	430 sx P.S.L. & C1 "C"	none
8 5/8"	32#	4100'	11"	1195 sx P.S.L. & C1 "C"	none
5 1/2"	15.5#	8100'	7 7/8"	885 sx P.S.L. & C1 "C"	none
DVT 5997'					
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	WAS SET (MD)
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	WAS SET (MD)			
2 7/8"	7370'	SN-7370'			
31. PERFORATION RECORD (Interval, size and number) 4" csg gun 4 JSPF @ 90° phased 7882'7912' (121 holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7882-7912'		1750 gal 7 1/2% Hcl w/additives			
		200 7/8" 1.3 SG ball sealers			
		Frac w/24,664 gal Spectra gel &			
		161,800# 20/40 Ottawa sand &			
33. PRODUCTION 10,200# 20/40 R.C. sand					
DATE FIRST PRODUCTION 9-12-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" x 1 1/2" x 20' RWBC			WELL STATUS (Producing or shut-in) producing
DATE OF TEST 9-14-94	HOURS TESTED 24	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BSL. 92	GAS—MCF. 90
FLOW, TUBING PRESS. 100#		CASING PRESSURE 100#	CALCULATED 24-HOUR RATE --	WATER—BSL. 156	GAS-OIL RATIO 978
OIL—BSL. 92		GAS—MCF. 90		WATER—BSL. 156	
OIL GRAVITY-API (CORR.) 42.7					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales & Lease use gas					
35. LIST OF ATTACHMENTS 2 each of above logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>R. L. Britchen</i>		TITLE Senior Production Clerk		DATE 9-16-94	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DST'S NO CORES

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler	527'	527'
T/Salt	918'	918'
B/Salt	3905'	3905'
T/Lamar	4119'	4119'
T/Delaware	4152'	4152'
T/Bone Springs	7979'	7979'

WELL NAME AND NUMBER

Poker Lake Unit #103

RECEIVED

LOCATION

Sec. 25, T-24-S, R-30-E  
(Give Unit, Section, Township and Range)

SEP 19 '94

OPERATOR

Bass Production Company

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

O. C. D.  
ARTESIA, OFFICE

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
3/4 @ 165	2 @ 4100		
1/2 @ 660	1 @ 4572		
1 @ 750	1 @ 5070		
2 1/2 @ 1239	1 @ 5545		
2 @ 1395	1 @ 6018		
2 @ 1595	1 @ 6519		
1 1/2 @ 1800	1 1/2 @ 6960		
1 1/4 @ 1986	1 @ 7459		
1 @ 2268	2 @ 7903		
1 @ 2553	1 1/2 @ 8100		
1 1/4 @ 2840			
1 @ 2927			
1 1/4 @ 3243			
2 1/2 @ 3522			
2 3/4 @ 3745			

Drilling Contractor

Nabors Drilling USA, Inc.

By

Larry Bohannon

Subscribed and sworn to before me this 17th day of August, 1994

Notary Public

My Commision Expires

MIDLAND

County

TEXAS

