

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.

P. O. BOX 2760 MIDLAND, TX 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, UNIT LETTER F, SECTION 25, T24S, R30E

5. Lease Designation and Serial No.

LC-061705-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

POKER LAKE UNIT

8. Well Name and No.

POKER LAKE UNIT #103

9. API Well No.

30-015-27919

10. Field and Pool, or Exploratory Area

POKER LAKE (DELAWARE)

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other OFF LEASE STORAGE AND/
OR MEASUREMENT & SURFACE COMMINGLING

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of production from the above subject well. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full well-stream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate allocation meter. Estimated production from the two (2) Wells will be 90 BO + 290 BW + 260 MCF per day. The corrected API oil gravity for the subject leases is 39.1°(sweet). Current posted price is \$16.50 per barrel. The total value will not change whether production is commingled or separate storage facilities are used.

CERTIFIED #Z 112 327 587 - WHF:PGO

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucz KEITH E. BUCZ

Title DIVISION PRODUCTION SUPT.

Date 10/7/94

(This space for Federal or State office use)

Approved by

Title

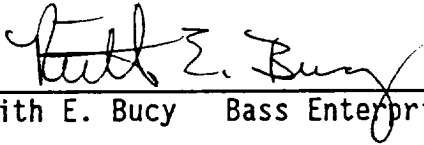
Date

Conditions of approval, if any:

INTEREST OWNERS
POKER LAKE UNIT
POKER LAKE (DELAWARE) FIELD

UNITED STATES DEPARTMENT OF
THE INTERIOR (BLM)
P O BOX 1778
CARLSBAD, NM 88220-1778

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.



Keith E. Bucy Bass Enterprises Production Co. 10-7-94

FRMCMNGL
(Rev. 11/25/92)

SURFACE COMMINGLING DATA SHEET

Name of Operator : BASS ENTERPRISES PRODUCTION CO.
Address & Tel. No. : P. O. BOX 2760
MIDLAND, TEXAS 79702-2760 (915) 683-2277

1. This is an attachment to our request for approval to commingle production from the Federal wells shown below.
2. All interest owners have been notified of this commingling.
3. No Federal or Indian royalties will be reduced through approval of this application.
4. This application is based on economic necessity. Approval of this application is necessary for continued operation of the subject leases.
5. Method For Allocating Production to Contributing Sources (Explain):
OFF LEASE PRODUCTION WILL BE METERED SEPARATELY PRIOR TO COMMINGLING
6. Enclosed is a map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling or common storage facility. All unitized or communitized areas, producing zones, or pools, etc. are clearly illustrated.
7. Enclosed is a schematic diagram which clearly identifies all equipment that will be utilized.
8. The following data is pertinent to our commingling application:

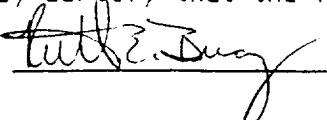
Production Leaving : Lease No. NM NM-0506-A
Producing Formation : POKER LAKE (DELAWARE) SW
Daily Production Rate: 68 BOPD; 140 MCFPD; 109 BWPD
Oil Gravity: 39.1 API; Gas Gravity: 0.7928

Production Entering: Lease No. NM LC-061705-B
Producing Formation: POKER LAKE (DELAWARE) SW
Daily Production Rate: 90 BOPD; 260 MCFPD; 290 BWPD (TOTAL COMMINGLED PRODUCTION)
Oil Gravity: 39.1 API; Gas Gravity: 0.7928

Wells Included in The Proposed Commingling:

<u>Well Name & No.</u>	<u>Lease No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rng</u>
<u>POKER LAKE UNIT #98</u>	<u>NM NM-0506-A</u>	<u>E</u>	<u>30</u>	<u>24S</u>	<u>31E</u>
<u>POKER LAKE UNIT #103</u>	<u>NM LC-061705-B</u>	<u>F</u>	<u>25</u>	<u>24S</u>	<u>30E</u>

I hereby certify that the foregoing is true and correct

Signed  Title Div. Prod. Supt. Date 10/7/94

FRMCMNGL
(Rev. 11/25/92)

SURFACE COMMINGLING DATA SHEET

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7. Enclosed is a schematic diagram which clearly identifies all equipment that will be utilized.
8. The following data is pertinent to our commingling application:

Production Leaving : Lease No. NM NM-061705-B
Producing Formation : POKER LAKE (DELAWARE) SW
Daily Production Rate: 22 BOPD; 120 MCFPD; 181 BWPD
Oil Gravity: 39.1 API; Gas Gravity: 0.7928

Production Entering: Lease No. NM LC-061705-B
Producing Formation: POKER LAKE (DELAWARE) SW
Daily Production Rate: 90 BOPD; 260 MCFPD; 290 BWPD (TOTAL COMMINGLED PRODUCTION)
Oil Gravity: 39.1 API; Gas Gravity: 0.7928

Wells Included in The Proposed Commingling:

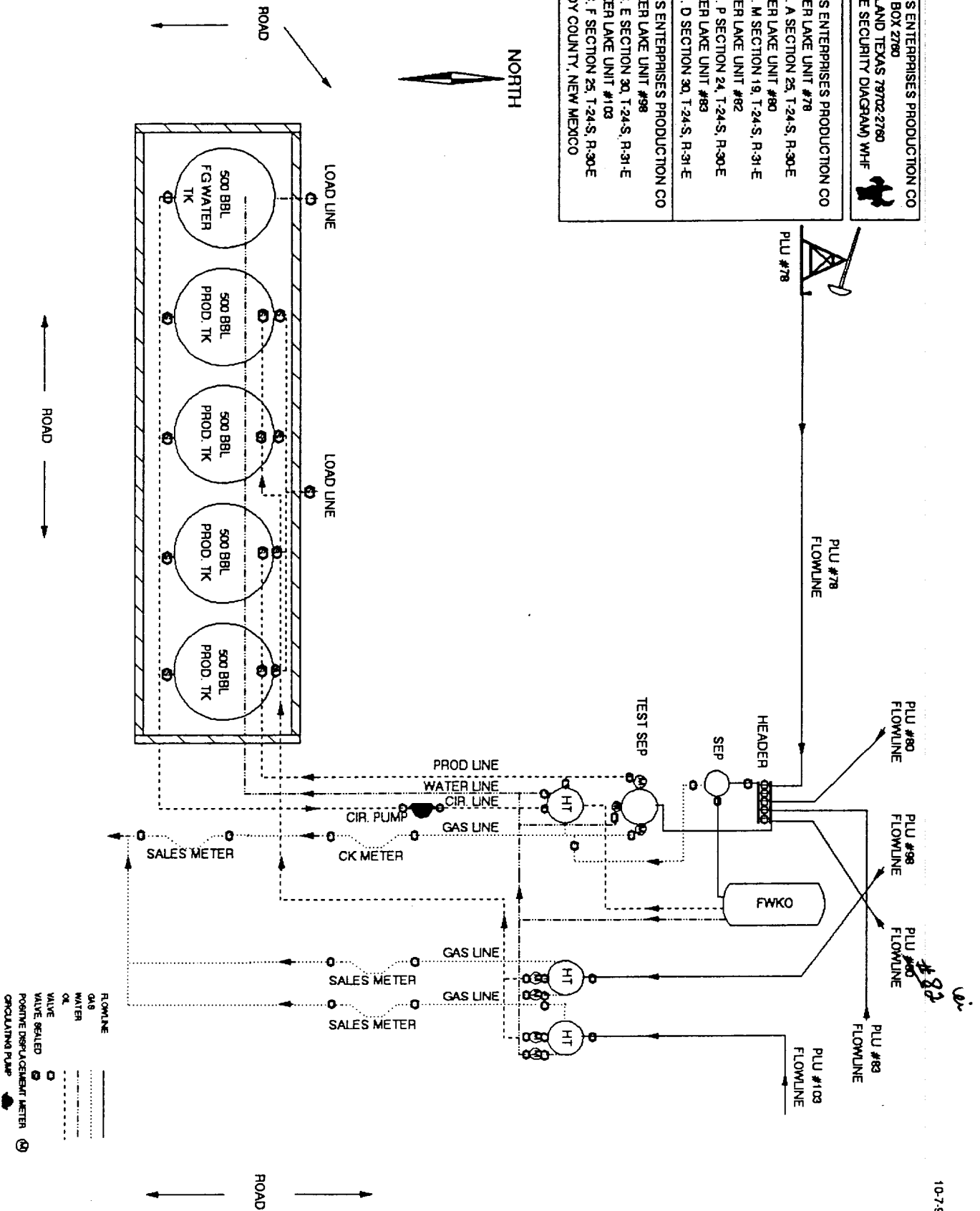
<u>Well Name & No.</u>	<u>Lease No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rnd</u>
<u>POKER LAKE UNIT #98</u>	<u>NM NM-0506-A</u>	<u>E</u>	<u>30</u>	<u>24S</u>	<u>31E</u>
<u>POKER LAKE UNIT #103</u>	<u>NM LC-061705-B</u>	<u>F</u>	<u>25</u>	<u>24S</u>	<u>30E</u>

I hereby certify that the foregoing is true and correct

Signed Walt E. Buey Title DIV. PROD. Supt. Date 10/7/94

BASS ENTERPRISES PRODUCTION CO
P.O. BOX 2760
MIDLAND TEXAS 79702-2760
(SITE SECURITY DIAGRAM) WHF

BASS ENTERPRISES PRODUCTION CO
POKER LAKE UNIT #78
LOC. A SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #80
LOC. M SECTION 19, T-24-S, R-31-E
POKER LAKE UNIT #82
LOC. P SECTION 24, T-24-S, R-30-E
POKER LAKE UNIT #83
LOC. D SECTION 30, T-24-S, R-31-E
BASS ENTERPRISES PRODUCTION CO
POKER LAKE UNIT #98
LOC. E SECTION 30, T-24-S, R-31-E
POKER LAKE UNIT #103
LOC. F SECTION 25, T-24-S, R-30-E
EDDY COUNTY, NEW MEXICO



S.R. Bass
Thru Line
HBUS
02862

P.R. Bass et al
HBUS
030452

P.R. Bass et al
HBUS
030452

Richardson Oil, et al
HBUS
035533

Bass Ent. et al
P.R. Bass
061705

22
S.R. Bass
Thru Line et al
5-1-61
050430

23
Hill & Meeker
Shugart et al
5-1-61
050430

24
Bass Ent.
Poker Lake et al
82

19
Richardson Oil et al
Amoco
051705

20
Richardson Oil et al
Amoco
051705

Continental
HBUS
02862

Continental
HBUS
02862

Richardson Oil et al
Fortson Oil
051705

Bass Ent.
Richardson Oil
0506

Richardson Oil
0506

27
P.R. Bass et al
HBUS
030452

26
P.R. Bass et al
HBUS
030452

25
Hill & Meeker
Walker et al
12-1-71
0157779

30
P.R. Bass et al
HBUS
0522

29
R.L. Harrison et al
12-1-60 (2)
0506

Cent'l
HBUS
02862

Richardson & Bass
5-1-58 (2)
061705

Mobil
HBUS
0-10685

Polp Shugart
HBUS
0522

Mobil
HBUS
0-10685

Rich Oils
HBUS
04843

34
Rich. E. Bass
9-1-58 (2)
061705

36
Fortson Oil
Poker Lake et al
84

3
P.R. Bass et al
HBUS
030452

P.R. Bass et al
HBUS
0522

U.S.
1015179

35
Mobil
12-1-71
0157779

State
El Paso Prod
Poker Lake et al
10-1-72

U.S.
031382

U.S.
031382

3PR Bass
Poker Unit
047
04160
04123-79

(G.R. Bass)
(Thru Line Inc, et al)
HBUS
061705

(Mobil)
HBUS
0-10685

6
Devon Ener.
HBUS
031381

5
Devon Ener.
HBUS
031381

POKER LAKE UNIT
"Poker Lake Unit"

6
Devon Ener.
HBUS
031381

5
Devon Ener.
HBUS
031381

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

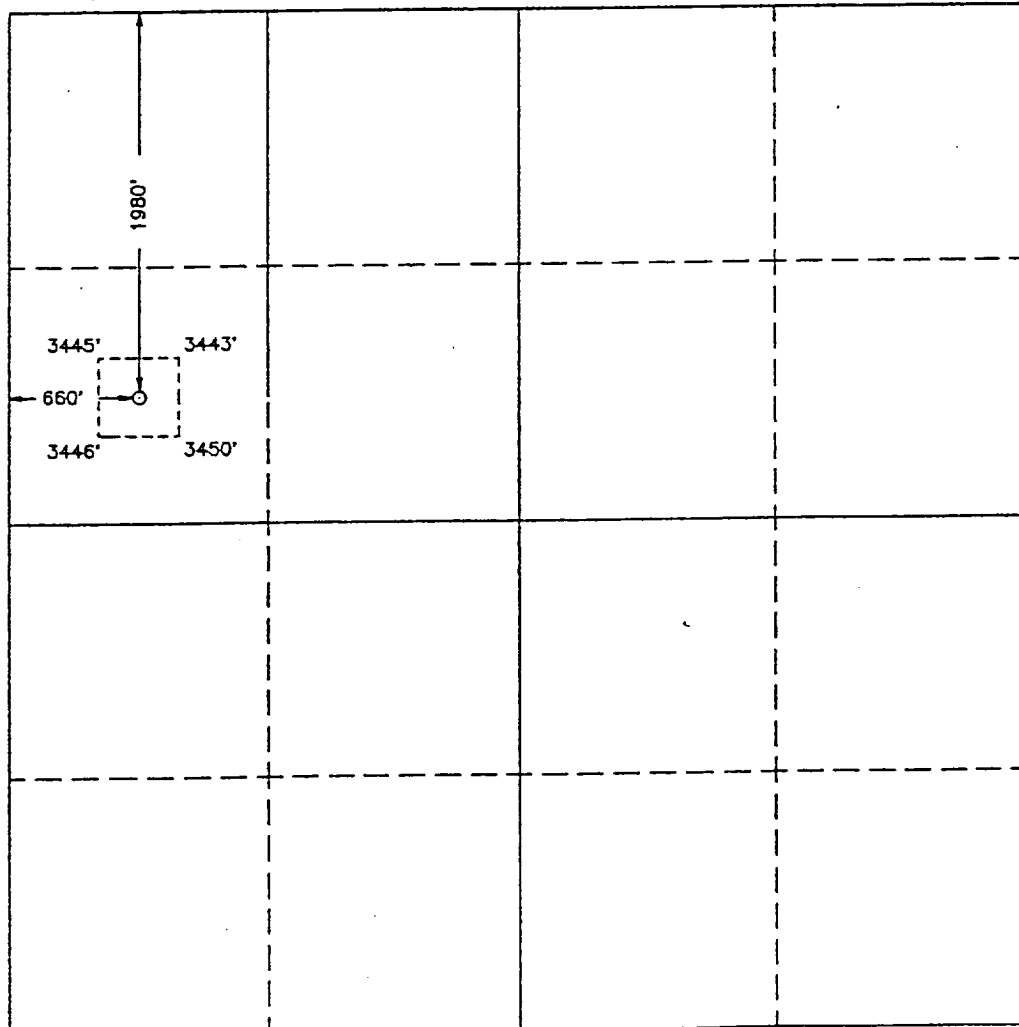
DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PRODUCTION COMPANY			Lease POKER LAKE UNIT		Well No. 98
Unit Letter LOT 2	Section 30	Township 24 SOUTH	Range 31 EAST	NMPM	County EDDY
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the WEST line					
Ground Level Elev. 3447'	Producing Formation		Pool		Dedicated Acreage: Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) _____
- No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, force-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

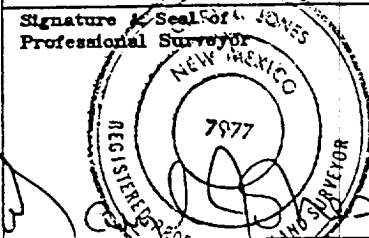
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 17, 1994

Signature & Seal of Professional Surveyor



Certificate No. 676

RONALD J. EDSON, 3239

GARY L. JONES, 7977

94-11-0372

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

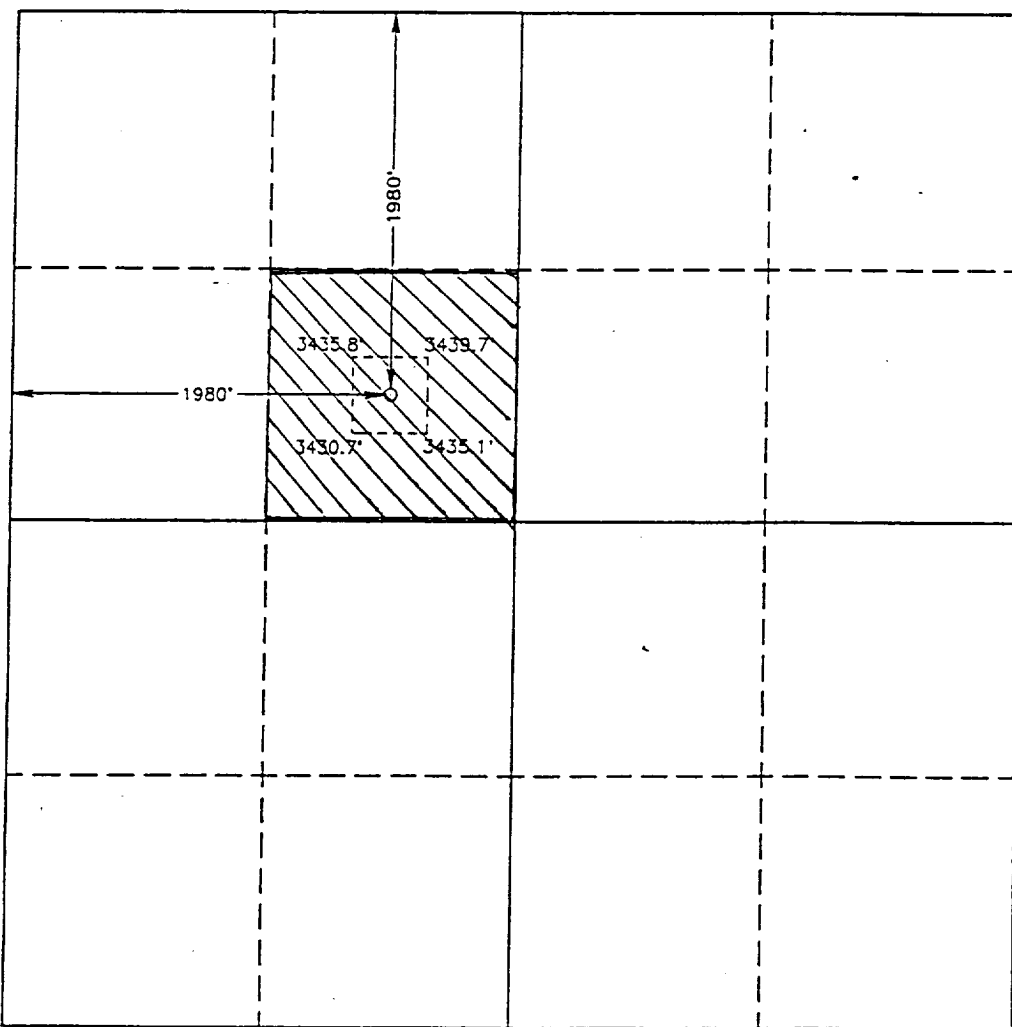
Operator BASS ENTERPRISES PROD. CO.			Lease POKER LAKE UNIT		Well No. 103
Unit Letter F	Section 25	Township 24 SOUTH	Range 30 EAST	County NMPM	EDDY
Actual Footage Location of Well:					
1980 feet from the NORTH line and		1980 feet from the WEST line			
Ground Level Elev. 3432'	Producing Formation Delaware		Pool Poker Lake (Delaware)		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature
William R. Dannels
Printed Name
William R. Dannels
Position
Division Drilling Supt.
Company
Bass Enterprises Prod. Co.
Date
3/24/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
FEBRUARY 23, 1994
Signature & Seal of
Professional Surveyor
NEW MEXICO
7977
Certified by JOHN M. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

94-11-0343