

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st St  
Artesia, NM 88210-2834

FORM APPROVED  
BLM - CRA  
8-Feb-96

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.

P O BOX 2760; MIDLAND, TEXAS 79702-2760

(915) 683-2771

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 1980' FSL, Section 25, T24S, R30E

5. Lease Designation and Serial No.

LC 061705-B

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #106

9. API Well No.

30-015-27920

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware)

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The original APD called for setting 11-3/4" casing in 14-3/4" hole at 800'; 8-5/8" casing in 11" hole at 4100'; and 5-1/2" casing in 7-7/8" hole at 8300'. Bass Enterprises now proposes to set 11-3/4" casing in 14-3/4" hole at 800' (no change); 11" hole to 4100' and if successful using a fresh gel/lime/cut-brine mud system, eliminate the 8-5/8" intermediate string. At 4100', hole size will be reduced to 7-7/8" and the hole drilled to total depth, setting 5-1/2" at TD. The proposed mud system is designed to prevent salt section washout and keep the wellbore stable so that the 8-5/8" casing can be eliminated, thus reducing drilling costs. This well is located outside the Potash Area. Bass will attempt to circulate cement to surface on the longstring cement job.

14. I hereby certify that the foregoing is true and correct

Signed William R. Dannels William R. Dannels

Title Division Drilling Supt. Date 23-Sep-96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) GARY GOURLEY

PETROLEUM ENGINEER

Date 9/27/96

Conditions of approval