

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
BLM - CRA  
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
2. Name of Operator  
Bass Enterprises Production Company  
3. Address and Telephone No.  
P. O. Box 2760  
Midland, Texas 79702-2760 (915) 683-2277  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FWL, SECTION 25 T24-S, R30E

5. Lease Designation and Serial No.  
LC-061705-B  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
POKER LAKE UNIT  
8. Well Name and No.  
POKER LAKE UNIT #106  
9. API Well No.  
30-015-27920  
10. Field and Pool, or Exploratory Area  
POKER LAKE (DELAWARE), SW  
11. County or Parish, State  
EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other SEE BELOW:	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Due to an unforeseen change in our drilling program, Bass Enterprises proposes altering our casing program to include a 8-5/8" salt protection string.

Plans now are as originally approved:

- 1 Set the 11-3/4" surface casing in 14-3/4" hole at 800', cement to surface.
- 2 Set a 8-5/8" salt protection casing string in 11" hole at 4120'. Cement to surface.
- 3 Set the 5-1/2" production casing in 7-7/8" hole at PTD, and to bring the cement 200' up into the into the 8-5/8" pipe. (TOC @ 3820')

14. I hereby certify that the foregoing is true and correct

Signed William R. Dannels William R. Dannels

Title Division Drilling Supt.

Date 4/22/97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date MAY 02 1997

Conditions of approval, if any: