

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL - 6 - 94

O. C. D.
ARTESIA, OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Siete Oil and Gas Corporation

3. Address and Telephone No.

P.O. Box 2523, Roswell, NM 88202-2523

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 1: T25S, R28E
2310' FSL & 2130' FEL
NW $\frac{1}{4}$ SE $\frac{1}{4}$, Unit Letter J

5. Lease Designation and Serial No.

NM-16104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Seminole Fed. #3

9. API Well No.

30-015-27933

10. Field and Pool, or Exploratory Area

Willow Lake Delaware

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other set prod log
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/16/94 TD 7 7/8" hole to 5191' @ 10:30 am, RU Schlumberger & logged well.
5/17/94 RU & ran 128 jts 5198' 5 $\frac{1}{2}$ " 17# J-55 csg, set @ 5191' w/215 sxs 10/10 self-stress, $\frac{1}{4}$ # D-29, PD 1st stage @ 12:15 pm, circ 25 sxs off DV Tool @ 3993', cmt 2nd stage w/1000 sxs 35/65 POZC, 10% D-44, $\frac{1}{4}$ # D-29, PD @ 6:40 pm, released rig @ 10:00 pm, SI well pending completion activities.

J. Larr

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Reg. Spec.

6/6/94

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: