

CONFIDENTIAL  
UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED

NM OIL CONS COMMISSION

Drawer ID  
Artesia, NM  
Modified Form No.  
ND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENS. ☐ Other ☐

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2310' FSL & 2310' FEL, NW $\frac{1}{4}$ SE $\frac{1}{4}$ , Unit Letter J

At top prod. interval reported below same

At total depth same

3a. Area Code & Phone No.  
(505) 622-2202

RECEIVED

JUL - 6 '94

5. LEASE DESIGNATION AND SERIAL NO.

NM-16104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Seminole Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Willow Lake Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1: T25S, R28E

12. COUNTY OR PARISH  
Eddy

13. STATE  
NM

9a. API Well No.

30-015-27933

14. PERMIT NO.

DATE ISSUED

ARTESIA, OFFICE

15. DATE SPUDDED

5/8/94

16. DATE T.D. REACHED

5/16/94

17. DATE COMPL. (Ready to prod.)

5/22/94

18. ELEVATIONS (OF RKB, RT, OR, ETC.)

2917' GR

19. ELEV. CASINGHEAD

2931' KB

20. TOTAL DEPTH, MD & TVD

5191'

21. PLUG, BACK T.D., MD & TVD

5156'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4904'-44' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT & DLL/MSFL

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD            | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-----------------------------|---------------|
| 8 5/8"      | 24 & 32         | 620'           | 12 1/4"   | 350 sxs & 1" w/142 sxs circ |               |
| 5 1/2"      | 17              | 5191'          | 7 7/8"    | 1215 sxs (DV Tool @ 3993')  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) |
|------|----------|-------------|--------------|-------------|
|      |          |             |              |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 7/8" | 4820'          | 4820' (SN)      |

31. PERFORATION RECORD (Interval, size, and number)

4904'-44' w/27 perfs

JUL - 5 1994

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                      |
|---------------------|-----------------------------------------------------------------------|
| 4904'-44'           | 1000 gals 7 1/2% HCl, 15000 gals 30# XL, 3000# 100 mesh, 65000# 16/30 |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| 5/22/94               |                 | Mark II 160 PU                                                       |                         |          |            |                         | Producing                          |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO                      |  |
| 5/29/94               | 24              | n/a                                                                  | →                       | 60       | 25 (est)   | 135                     | 417/1                              |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |                                    |  |
| n/a                   | n/a             | →                                                                    | 60                      | 25(est)  | 135        | 39.4                    |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (pending contract)

TEST WITNESSED BY

Jim Ikard

35. LIST OF ATTACHMENTS

Openhole logs & deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Botley-Sally

TITLE

Reg. Spec.

6/6/94

DATE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.   | GEOLOGIC MARKERS          |                |                  |
|-----------|------|--------|-------------------------------|---------------------------|----------------|------------------|
|           |      |        |                               | NAME                      | MEAS. DEPTH    | TRUE VERT. DEPTH |
| Delaware  | 4904 | 4944   | Mud log shows of oil and Gas. | Delaware<br>Cherry Canyon | 2677'<br>3876' | + 240'<br>- 959' |