

Form 3160-4
(July 1989)
(formerly 9-330)

CONFIDENTIAL
UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other In-
structions on
reverse side)

NM OIL GUNS COMMISSION

DRAWER DD
Artesia, NM 88210
Bulwer District
Modified Form No.
ND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENV. ☐ Other ☐

2. NAME OF OPERATOR
Siete Oil and Gas Corporation

3a. Area Code & Phone No.
(505)622-2202

3. ADDRESS OF OPERATOR
P.O. Box 2523, Roswell, NM 88202-2523

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL & 2310' FEL, NW $\frac{1}{4}$ SE $\frac{1}{4}$, Unit Letter J
2130'

At top prod. interval reported below same

At total depth same

9a. API Well No.

30-015-27933

14. PERMIT NO.

DATE ISSUED
ARTESIA, OFFICE

15. DATE SPUDDED

5/8/94

16. DATE T.D. REACHED

5/16/94

17. DATE COMPL. (Ready to prod.)

5/22/94

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

2917' GR

19. ELEV. CASINGHEAD

2931' KB

20. TOTAL DEPTH, MD & TVD

5191'

21. PLUG, BACK T.D., MD & TVD

5156'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4904'-44' Delaware

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT & DLL/MSFL

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 & 32	620'	12 $\frac{1}{4}$ "	350 sxs & 1" w/142 sxs circ	
5 $\frac{1}{2}$ "	17	5191'	7 7/8"	1215 sxs (DV Tool @ 3993')	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4820'	4820' (SN)

31. PERFORATION RECORD (Interval, size and number)

4904'-44' w/27 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4904'-44'	1000 gals 7 $\frac{1}{2}$ % HCl, 15000 gals 30# XL, 3000# 100 mesh, 65000# 16/30

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/22/94		Mark II 160 PU					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5/29/94	24	n/a	→	60	25 (est)	135	417/1	
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
n/a	n/a	→	60	25(est)	135	39.4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (pending contract)

TEST WITNESSED BY

Jim Ikard

35. LIST OF ATTACHMENTS

Openhole logs & deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Botley-Sally

TITLE

Reg. Spec.

6/6/94

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	4904	4944	Mud log shows of oil and Gas.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Cherry Canyon	2677' 3876'	+ 240' - 959'

5-2510 mm. 5
(1000) 11.2.1