

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

M OIL CONS COMMISSION

Drawer DD

FOR APPROVED  
Artesia, OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 02862

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME, WELL NO.

Poker Lake Unit #107

9. APIWELL NO.

30-015-27959

10. FIELD AND POOL, OR WILDCAT

Poker Lake (Delaware) SW

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T24S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

WELL COMPLETION, OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other P&A 11-4-94

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. RENV. ☐ Other P&A

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

P O Box 2760 Midland, Tx 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FSL & 660' FEL of unit letter I

At top prod. interval reported below

At total depth same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-18-94

16. DATE T.D. REACHED

11-1-94

17. DATE COMPL. (Ready to prod.)

N/A

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3331.1' GR 3358.7' KB

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

8100'

21. PLUG, BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY\*

single

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-8100'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

well plugged & abandoned 11-4-94

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LDT-GR

AIT-SFL-GR

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	628'	14 3/4"	(surface)360 sx C1 "C"	none
8 5/8"	32#	4055'	11"	(surface)1600 sx PSL & "C"	none

29. none

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD

none

ACCEPTED FOR RECORD

J. Lara  
DEC 13 1994

CARLSBAD, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

AMOUNT AND KIND OF MATERIAL USED

RECEIVED N/A

JAN 22 1995

33.\* PRODUCTION

DATE FIRST PRODUCTION

dry

PRODUCTION METHOD (Flowing, gas lift, pumpjack, etc.)

OIL CON. DIV.

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 each of above logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L.C. [Signature]

TITLE

Senior Production Clerk

DATE

11-7-94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No DST's No Core's

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler	530'	530'
T/Salt	900'	900'
B/Salt	3856'	3856'
T/Lamar	4070'	4070'
T/Delaware Sand	4102'	4102'
T/L. Brushy		
Canyon	7646'	7646'
T/Bone Spring		
Lime	7942'	7942'