

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
BLM - CRA  
8-Feb-96

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 030453
2. Name of Operator BASS ENTERPRISES PRODUCTION CO.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P O BOX 2760; MIDLAND, TEXAS 79702-2760    (915) 683-2277	7. If Unit or CA, Agreement Designation Poker Lake Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL, Section 24, T24S, R30E, Unit Letter O	8. Well Name and No. Poker Lake Unit #100
	9. API Well No.
	10. Field and Pool, or Exploratory Area Poker Lake (Delaware), SW
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other    SEE BELOW: _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per the phone conversation on 6/16/97 between Alexis Swoboda (BLM Engineer, Roswell) and Frank Collins:

Due to the possibility of losing circulation while pumping cement behind the production casing, Bass Enterprises proposes altering our cementing program. The original plan was to bring the top of cement up 200' inside the intermediate casing string.  
Plans now are to place the cement top 500' above the uppermost hydrocarbon bearing zone encountered.

The Cherry Canyon Sand is expected to be the upper most hydrocarbon bearing zone with a predicted top @ 6249'; thus, requiring cementing to 5749'. A final cement determination will be made after logging actual formation tops.

The top of cement will be confirmed either by temperature survey or a cement bond log.

**NOTE:** This location is outside the R-111 Potash Area.

RECEIVED  
1997 JUN 18 A 10:06  
BUREAU OF LAND MGMT.  
ROSWEIL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed William R. Dannels William R. Dannels

Title Division Drilling Supt. Date 6/17/97

(This space for Federal or State office use)

Approved by Adam Salameh

**PETROLEUM ENGINEER**

Date 6/19/97

Conditions of approval, if any: