

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil ns. Division

311 S. 1st St.
Alamosa, NM 88210-2834
FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to develop a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760
Midland, Texas 79702-2760

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Section 24, T24S-R30E, Unit Letter O

5. Lease Designation and Serial No.

NM 030453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #100

9. API Well No.

30-015-27961

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware), SW

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Casing, Cement, TD
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud @ 1:30 a.m. 6/23/97.

Drilled 14-3/4" hole to 948' 6/24/97

Ran 22 joints 11-3/4" 42#, WC-40 casing set at 943'. Cemented with 320 sx Class C with additives. Tail with 250 sx Class C with additives.
Circulated 71 sx to surface, W.O.C. 15 hours.

Drill cement and test casing to 600 psi, OK.

Drilled 11" hole to 4150' 6/30/97

Ran 64 joints 8-5/8" 28#, WC-50, LT&C (0-2774'), 4 joints 8-5/8" 32#, WC-50, LT&C (2774-2952'), 28 joints 8-5/8" 32#, J-55 LT&C (2952-4150')
Cemented with 950 sx 35/65 Poz C with additives, Tail with 200 sx Class C Neat. Plug down @ 6:48 a.m. W.O.C. 22 hours.
Circulated 52 sx to surface. Test BOP to 3000 psi (high) and 200 psi (low).

Drill cement and formation test casing to 600 psi. Drilling 7-7/8" hole 7/2/97.

Drilled 7-7/8" hole to 8160' 7/12/97.

Ran 172 joints 5-1/2" 15.5# K-55 LT&C casing (0-7515.38') and 17 joints 17# K-55 LT&C casing (7515.38-8160'). DV tool @ 7113'.

Cement in two stages. Stage 1) 175 sx Class H with additives, Stage 2) 355 sx Class H with additives.

Bumped plug @ 8:56 a.m. 7/12/97. Rig released @ 12:00 noon on 7/12/97.

TOC @ 4830' TS, Prep for completion.

14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber

Title Production Clerk

Date 8/6/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: