Form 3160-5	UNITED STATES	· · · · · · · · · · · · · · · · · · ·	I
			FORM APPROVED
(June 1990)	DEPARTMENT OF THE INT		BLM-CRA
	BUREAU OF LAND MANAG	EMENT	February 08, 1996
			5. Lease Designation and Serial No.
	SUNDRY NOTICES AND REPORT		NM-030453
Do not use this form f	or proposals to drill or to deepen or reer	ntry to a different reserv	voir 6. If Indian, Allotes or Tribe Name
Use "/	APPLICATION FOR PERMIT' for such	proposals	
	SUBMIT IN TRIPLICATE	a9101112731475	7. If Unit or CA, Agreement Designati
1. Type of Well			Poker Lake Unit
X Oil Well	Gas Well Other		
2. Name of Operator	(m)	JAN 1000	8. Well Name and No.
	Production Company	RECEILE	9 Poker Lake Unit #100
Address and Telephone No.	L.	OCD - ADIE	O 9. AP! Well No.
P. O. Box 2760		ARTESIA	30-015-27961 10. Field and Pool, or Exploratory Are
Midland, Texas 79	702-2760 (915)	\$3-2277	10. Field and Pool, or Exploratory Are
. Location of Well (Footage, Sec	c., T., R., M., or Survey Description)	5> 16	Poker Lake (Delaware) SW
		337 5250515850°	11. County or Parish, State
660' FSL & 1980' F			
Section 24, T24S-I	R30E, Unit Letter O		Eddy County, New Mexico
2. CHECK APPR	OPRIATE BOX(S) TO INDICATE N	ATURE OF NOTICE	
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·	TYPE OF AC	TION
Notice of Intent	Abandonment		Change of Plans
	I I Kecompletion		
Subsequent Report	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-Routine Fracturing
Subsequent Report	Plugging Back		Non-Routine Fracturing Water Shut-Off
	Notice	erfs and Frac	Non-Routine Fracturing Water Shut-Off Conversion to Injection
	Notice	arfs and Frac	 Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
Final Abandonment	Notice X Other Add Pe	dates, including estimated date of	Non-Routine Fracturing Water Shut-Off Conversion to Injection
Final Abandonment Final Abandonment 3. Describe Proposed or Completed Ope give subsurface locations and measur Set EZ drill BP @ 7 Spot 1500 gals 15% RIH w/ 4" casing gu 6626 Frac with 32,294 ga Set EZ drill BP @ 6 RIH w/ 4" casing gu 5804 Frac with 23,486 gal Tag top of sand @ 5 Return well to produ Drill out EZ drill BP's	Notice Plugging Back Casing Repair Altering Casing Notice Altering Casing Trations (Clearly state all pertinent details, and give pertinent red and true vertical depths for all markers and zones pertinent red and true vertical depths for all markers and zones pertinent o00°, test to 3000 psi, ok. 3/9/98 HCI acid across future perfs. n loaded w/1 JSPF with 19 gram GOEX charge -30' (4', 5 holes) SFG-2500 + 143,300# 16/30 Brady Sand 200°, test to 3000 psi, ok 3/12/98 n loaded with 2 JSPF with 19 gram GOEX charge -08' (4', 8 holes) 5902-06' (4', 8 holes) s SFG-2500 + 136,462# 16/30 Resin Coated S -986', wash sand to PBTD @ 6200'. ction. @ 6200' & 7000' 3/24/98	dates, including estimated date of ent to this work.)* les and 0 degree phased at 6802-06' (4', 5 hole: rges and 0 degree phased	Accepted For Records
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or representaives as to any matter withing its jurisdiction.

