

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P.O. Box 2760, Midland, Tx. 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL of Unit Letter P 2
Section 30, T24S, R31E

5. Lease Designation and Serial No.

NM-0506-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #98

9. API Well No.

30-015-27962

10. Field and Pool, or Exploratory Area

Und (Delaware)

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Off lease measurement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

and method of measurement

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises Production Co. respectfully requests for variance to onshore order number 4 for offlease measurement and method of measurement. Oil will be transported via truck by EOTT Energy Corp. from frac tanks at wellsite to their Poker Lake station (28-T23S-R31E). Oil will be off loaded through a 4" Smith F4-S1 positive displacement meter. This meter is calibrated monthly. Last calibration performed 8-22-94 (attached). This is a one time request to allow the sale of test oil prior to construction of permanent facilities.

14. I hereby certify that the foregoing is true and correct

Signed R. C. Houtchens Title Senior Production Clerk

Date 9-14-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

LACT Service Company

NO SLACK WITH LACT

PHONE 505/392-3070 — 392-1336
1-800-658-9628
3521 INDUSTRIAL
HOBBS, NEW MEXICO 88240

Serving the Oil and Gas Industry of New Mexico and West Texas Since 1969

Location	FOTT POKER LAKE TRUCK			Date	8-22-94	Ambient Temp.	88°	Report No.	3
Prover Data	Legal Description			Flow Rate	471 Bbl/Hr.	Factor	1.0143	Date	7-28-94
	Volume @ 60°F and "0" PSI			Size	6"	Wall	.28	TEMP	87.5 GRVY
Meter Data	3.81807	Serial No.	602661	Meter No.	=	Pulses/Bbl.	8400	Temp. Comp.	N/A
						Size	F4-51	Manuf.	SMITH

Witnessed By: James D. Dumas

Run No.	Temperature		Pressure		TOTAL PULSES
	Prover	Meter	Prover	Meter	
1	88.3	/	22	/	32072
2	88.3	/	/	/	32063
3	88.3	/	/	/	32074
4	88.3	/	/	/	32070
5	88.3	/	/	/	32073
Avg.	88.3	/	22	/	32072

Liquid Data	Type	Gravity - API
	crude	47.6 @ 60°F
	Specific Gravity	R. V. Press.
	46.0/86°	
	Batch/Tender No.	

Calculations	Prover Volume	×	CTS	×	CPS	×	CPL	×	CTL	=	Net Prover Volume
	3.81807		1.0005		1.0000		-		-		3.81998

1st Set	Average Pulses	÷	Pulses/Bbl.	=	Gross Meter Vol	×	CPL	×	CTL	=	Net Meter Volume
	32072		8400		3.81810		-		-		3.81810
											Factor
											1.00049

Run No.	Temperature		Pressure		TOTAL PULSES
	Prover	Meter	Prover	Meter	
1					
2					
3					
4					
5					
Avg.					

Remarks, Repairs, Adjustments, etc.

Calculations	Prover Volume	×	CTS	×	CPS	×	CPL	×	CTL	=	Net Prover Volume
	3.81807										

2nd Set	Average Pulses	÷	Pulses/Bbl.	=	Gross Meter Vol	×	CPL	×	CTL	=	Net Meter Volume
											Factor
											2nd

Flow Rate	353 Bbl/Hr.	Non-Reset Totalizer	145658	Average Meter Factor	1.00049	CPL Liquid corr. for press. at metering cond.	1.00014	Composite Factor	1.0006
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LACT SERVICE CO. Tested By: James D. Dumas