

CONFIDENTIAL

OIL CONS COMMISSION

Artesia, NM 88210

UNITED STATES

SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2760, Midland, Tx. 79702-2760 (915)683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 660' FWL of unit letter E

At top prod. interval reported below

At total depth same as above

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-0506A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME, WELL NO.

Poker Lake Unit #98

9. API WELL NO.

30-015-27962

10. FIELD AND POOL, OR WILDCAT

Poker Lake (Delaware)

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 30, T24S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASING HEAD

8-8-94

8-21-94

3447' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

8200'

8116'

single

0-8200'

7983-8001' (Delaware)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-LDT,GR DIL-SFL,GR AIT-SFL,GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	730'	14 3/4"	Circ 413 sx PSL & CL C	none
8 5/8"	32#	4169'	11"	Circ 1140 sx PSL & CL C	none
5 1/2"	25.5#	8200'	7 7/8"	3823'-860 sx "H"&PSL	none
		DVT 6525'			

29. None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	SEATING (MD)
					2 7/8"	7657'	7657'

31. PERFORATION RECORD (Interval, size and number)

4" csg gun 90° phased 4 JSPF
7983-8001' (73 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7983-8001'	1500 gal 7 1/2% Hcl acid w/ additives & 100 7/8" 1.3 SG ball sealers & 140,000 gal Spectra G-XL gel & 877,500# 20/40 Ottawa

33. PRODUCTION

DATE FIRST PRODUCTION 9-28-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/4" x 24' RWBC WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-29-94	24	---	→	86	150	274	1744
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
100	100	→	86	150	274	42.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales & lease use gas

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 each of above logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L.C. Smith

TITLE

Senior Production Clerk

DATE

10-7-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			No DST's No Cores	T/Rastler T/Salt B/Salt T/Lamar Lime T/Delaware Sd T/Bone Spring	463' 853' 4007' 4222' 4256' 8068'	463' 853' 4007' 4222' 4256' 8068'

38.

GEOLOGIC MARKERS