

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P.O. Box 2760, Midland, Tx. 79702-2760 (915)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

#98 - (E) Sec. 30, T24S, R31E 1980' FNL & 660' FWL
#103- (F) Sec. 25, T24S, R30E 1980' FNL & 1980' FWL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMNM-0506-A #98
NMLC-0617053-#103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #98 & #103

9. API Well No.

30-015-27962-98
30-015-27919-103

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware)SW

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

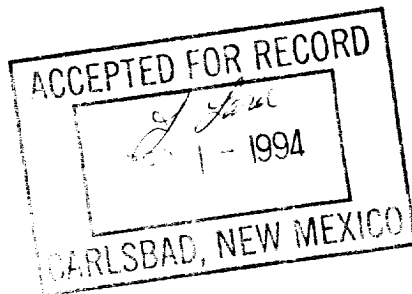
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Revised site Security Diagram to be attached to each of the Sundry Notices submitted 10-7-94.
For off-lease storage and or measurement and surface commingling.



14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy Keith E. Bucy

Title Division Production Supt.

Date 10-25-94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

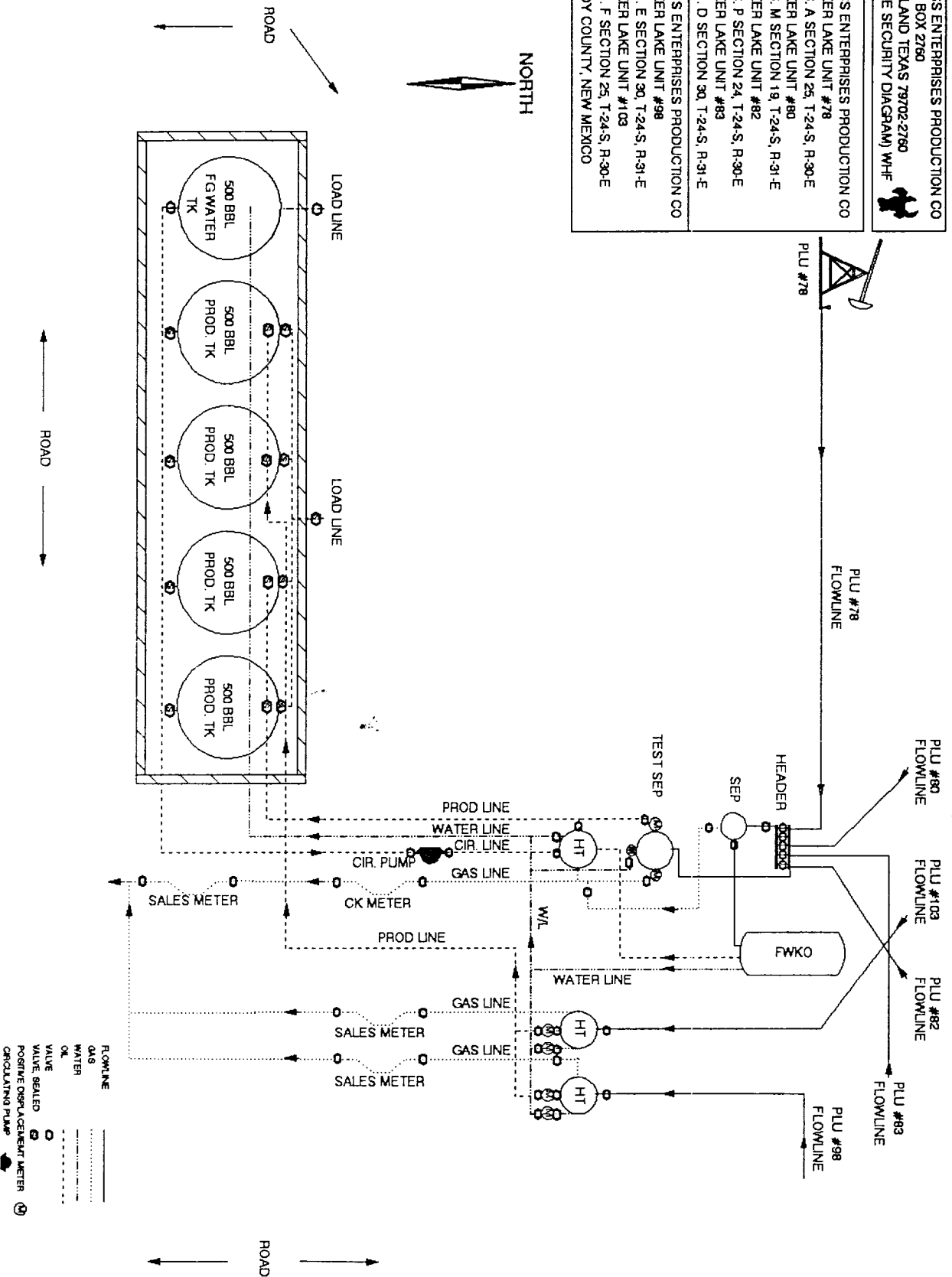
REVISED SITE DIAGRAM

10-25-94

BASS ENTERPRISES PRODUCTION CO
P.O. BOX 2760
MIDLAND TEXAS 79702-2760
(SITE SECURITY DIAGRAM) WHF



BASS ENTERPRISES PRODUCTION CO
POKER LAKE UNIT #78
LOC. A SECTION 25, T-24-S, R-30-E
POKER LAKE UNIT #80
LOC. M SECTION 19, T-24-S, R-31-E
POKER LAKE UNIT #82
LOC. P SECTION 24, T-24-S, R-30-E
POKER LAKE UNIT #83
LOC. D SECTION 30, T-24-S, R-31-E
BASS ENTERPRISES PRODUCTION CO
POKER LAKE UNIT #98
LOC. E SECTION 30, T-24-S, R-31-E
POKER LAKE UNIT #103
LOC. F SECTION 25, T-24-S, R-30-E
EDDY COUNTY, NEW MEXICO



2/51

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.
P. O. BOX 2760 MIDLAND, TEXAS 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL, Unit Letter X, Section 30, T24S, R31E

5. Lease Designation and Serial No.
NM NM-0506-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
POKER LAKE UNIT

8. Well Name and No.
POKER LAKE UNIT #98

9. API Well No.
30-015-27962

10. Field and Pool, or Exploratory Area
POKER LAKE (DELAWARE)

11. County or Parish, State
EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other OFF LEASE STORAGE AND/OR MEASUREMENT & SURFACE COMMINGLING
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bass Enterprises Production Co. respectfully request approval of Off-Lease Storage and Measurement and surface commingling of production from the above subject well. Production from each of the subject leases will be metered separately at the Poker Lake Unit #78 Battery site prior to being commingled. Approval of this request for Off-Lease Storage and Measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2). Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be separated at this vessel. The oil and water will be metered prior to being stored in the commingled stock tanks and water tank. The gas will be metered via a separate allocating meter. Estimated production from the two (2) Wells will be 90 BO + 290 BW + 260 MCF per day. The corrected API oil gravity for the subject leases is 39.1° (sweet). Current posted priced is \$16.50 per barrel. The total value will not change whether production is commingled or separate storage facilities are used.

CERTIFIED #Z 112 327 587 - WHF:PCO

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucky KEITH E. BUCY Title DIVISION PRODUCTION SUPT. Date 10/7/94

(This space for Federal or State office use)

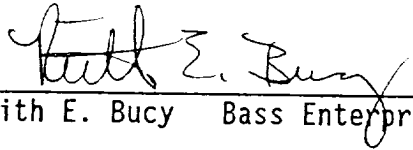
Approved by William A. Adams Title Assistant Secretary Date 11/1/94

Conditions of approval, if any:

INTEREST OWNERS
POKER LAKE UNIT
POKER LAKE (DELAWARE) FIELD

UNITED STATES DEPARTMENT OF
THE INTERIOR (BLM)
P O BOX 1778
CARLSBAD, NM 88220-1778

I, Keith E. Bucy, certify that the above Interest Owners have been notified of this application.



Keith E. Bucy Bass Enterprises Production Co. 10-7-94

FRMCMNGL
(Rev. 11/25/92)

SURFACE COMMINGLING DATA SHEET

Name of Operator : BASS ENTERPRISES PRODUCTION CO.
Address & Tel. No. : P. O. BOX 2760
MIDLAND, TEXAS 79702-2760 (915) 683-2277

1. This is an attachment to our request for approval to commingle production from the Federal wells shown below.
2. All interest owners have been notified of this commingling.
3. No Federal or Indian royalties will be reduced through approval of this application.
4. This application is based on economic necessity. Approval of this application is necessary for continued operation of the subject leases.
5. Method For Allocating Production to Contributing Sources (Explain):
OFF LEASE PRODUCTION WILL BE METERED SEPARATELY PRIOR TO COMMINGLING
6. Enclosed is a map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling or common storage facility. All unitized or communitized areas, producing zones, or pools, etc. are clearly illustrated.
7. Enclosed is a schematic diagram which clearly identifies all equipment that will be utilized.
8. The following data is pertinent to our commingling application:

Production Leaving : Lease No. NM NM-0506-A
Producing Formation : POKER LAKE (DELAWARE) SW
Daily Production Rate: 68 BOPD; 140 MCFPD; 109 BWPD
Oil Gravity: 39.1 API; Gas Gravity: 0.7928

Production Entering: Lease No. NM LC-061705-B
Producing Formation: POKER LAKE (DELAWARE) SW
Daily Production Rate: 90 BOPD; 260 MCFPD; 290 BWPD (TOTAL COMMINGLED PRODUCTION)
Oil Gravity: 39.1 API; Gas Gravity: 0.7928

Wells Included in The Proposed Commingling:

<u>Well Name & No.</u>	<u>Lease No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rnd</u>
<u>POKER LAKE UNIT #98</u>	<u>NM NM-0506-A</u>	<u>E</u>	<u>30</u>	<u>24S</u>	<u>31E</u>
<u>POKER LAKE UNIT #103</u>	<u>NM LC-061705-B</u>	<u>F</u>	<u>25</u>	<u>24S</u>	<u>30E</u>

I hereby certify that the foregoing is true and correct

Signed *Arthur E. Buey* Title Div. Prod. Supt. Date 10/7/94

FRMCMNGL
(Rev. 11/25/92)

SURFACE COMMINGLING DATA SHEET

Name of Operator : BASS ENTERPRISES PRODUCTION CO.
Address & Tel. No. : P. O. BOX 2760
MIDLAND, TX 79702-2760 (915) 683-2277

1. This is an attachment to our request for approval to commingle production from the Federal wells shown below.
2. All interest owners have been notified of this commingling.
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4. This application is based on economic necessity. Approval of this application is necessary for continued operation of the subject leases.
5. Method For Allocating Production to Contributing Sources (Explain):
OFF LEASE PRODUCTION WILL BE METERED SEPARATELY PRIOR TO COMMINGLING
6. Enclosed is a map showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling or common storage facility. All unitized or communitized areas, producing zones, or pools, etc. are clearly illustrated.
7. Enclosed is a schematic diagram which clearly identifies all equipment that will be utilized.
8. The following data is pertinent to our commingling application:

Production Leaving : Lease No. NM NM-061705-B
Producing Formation : POKER LAKE (DELAWARE) SW
Daily Production Rate: 22 BOFPD; 120 MCFPD; 181 BWPD
Oil Gravity: 39.1 API; Gas Gravity: 0.7928

Production Entering: Lease No. NM LC-061705-B
Producing Formation: POKER LAKE (DELAWARE) SW
Daily Production Rate: 90 BOFPD; 260 MCFPD; 290 BWPD (TOTAL COMMINGLED PRODUCTION)
Oil Gravity: 39.1 API; Gas Gravity: 0.7928

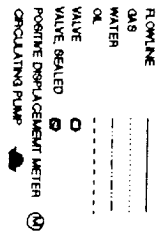
Wells Included in The Proposed Commingling:

<u>Well Name & No.</u>	<u>Lease No.</u>	<u>Loc.</u>	<u>Sec.</u>	<u>Twp.</u>	<u>Rnd</u>
<u>POKER LAKE UNIT #98</u>	<u>NM NM-0506-A</u>	<u>E</u>	<u>30</u>	<u>24S</u>	<u>31E</u>
<u>POKER LAKE UNIT #103</u>	<u>NM LC-061705-B</u>	<u>F</u>	<u>25</u>	<u>24S</u>	<u>30E</u>

I hereby certify that the foregoing is true and correct

Signed Keith E. Buz Title DIV. PROD. Supt. Date 10/7/94

LOC. F SECTION 25, T-24-S, R-30-E
EDDY COUNTY, NEW MEXICO



22 S.R. Bass Thru Line HBU 050431 Continental HBU 02862 U.S. S.R. Bass Thru Line, et al 5-1-61 (2) 050430	23 P.R. Bass, et al HBU 030651 Will E. Meppert "Shugart-fed" 5-1-61 050430 U.S.	24 P.R. Bass, et al HBU 030651 Bass Ent. Poker Lk. Ut. 02 U.S.	19 Richardson Oil, et al HBU 035533 Amoco Fortson Oil 051705 057566 U.S.	20 Bass Ent. P.R. Bass Richardson E. Bass 061705 Pauley Pet. Jennings TD 4502 DAS-5-65 U.S.
27 Continental HBU 02862 P.R. Bass, et al HBU 030452 U.S.	26 Continental HBU 02862 U.S.	25 Richardson Oil, et al Fortson Oil 051705 U.S.	30 R.L. Harrison, et al HBU 0506 Pauley Petr. Co. HBU 051705 U.S.	29 R.L. Harrison, et al HBU 0506 Pauley Petr. Co. HBU 051705 U.S.
34 P.R. Bass, et al HBU 030452 Rich. E. Bass 9-1-50 (2) 061705 U.S.	35 Richardson & Bass 9-1-50 (2) 061705 Mobil 12-1-71 0157779 U.S.	36 Rich. HBU 030651 U.S.	31 P.R. Bass, et al HBU 030452 Devon Ener. HBU 031382 U.S.	32 P.R. Bass, et al HBU 030452 Devon Ener. HBU 031382 U.S.
33 3 P.R. Bass Poker Lk. Unit 04150 U.S.	2 Fortson Oil Poker Lk. Unit 04150 U.S.	6 Devon Ener. HBU 031381 U.S.	5 Devon Ener. HBU 031381 U.S.	5 Devon Ener. HBU 031381 U.S.

POKER LAKE UNIT

"Poker Lk. Ut."

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

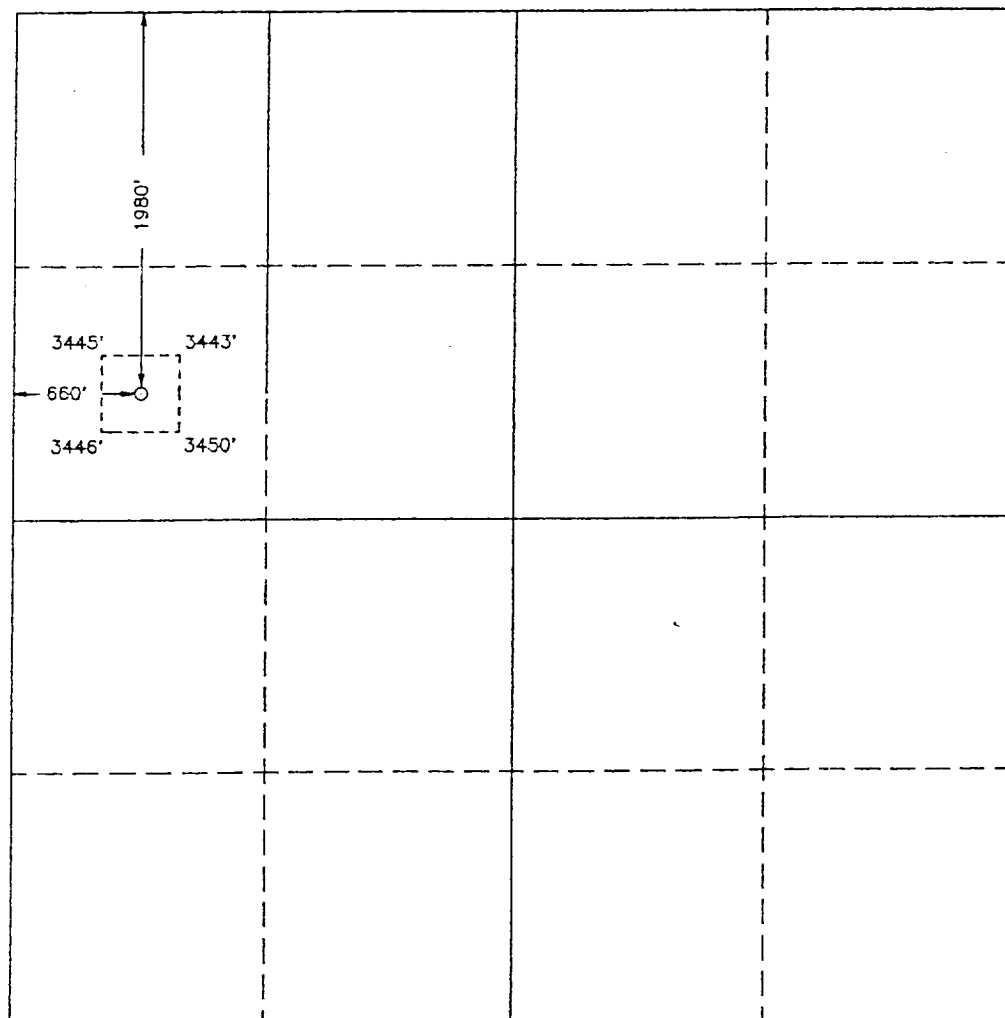
All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PRODUCTION COMPANY			Lease POKER LAKE UNIT		Well No. 98
Unit Letter LOT 2	Section 30	Township 24 SOUTH	Range 31 EAST NMPM	County EDDY	
Actual Footage Location of Well:					
1980 feet from the NORTH line and		660 feet from the WEST line			
Ground Level Elev. 3447'	Producing Formation		Pool	Dedicated Acreage: Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Position

Company

Date

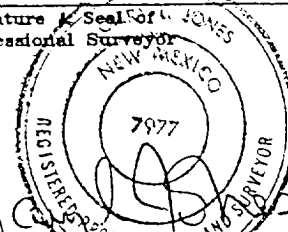
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 14, 1994

Signature *[Signature]* Seal of JONES
Professional Surveyor



Certificate No. 678

RONALD J. EDSON, 3239

GARY L. JONES, 7977

94-11-0372

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BASS ENTERPRISES PROD. CO.			Lease POKER LAKE UNIT		Well No. 103
Unit Letter F	Section 25	Township 24 SOUTH	Range 30 EAST	County EDDY	
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev. 3432'	Producing Formation Delaware		Pool Poker Lake (Delaware)	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)
- No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature
William R. Dannels
Printed Name
William R. Dannels
Position
Division Drilling Supt.
Company
Bass Enterprises Prod. Co.
Date
3/24/94

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision and that the same is true and
correct to the best of my knowledge and
belief.

Date Surveyed
FEBRUARY 23, 1994
Signature & Seal of
Professional Surveyor
NEW MEXICO
7977
Certified by JOHN M. WEST, 675
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

94-11-0343