

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-57274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Haracz AMO Federal #6

9. API Well No.

30-015-27972

10. Field and Pool, or Exploratory Area

Cotton Draw Brushy Canyon

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUL 15 '94

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 24-T24S-R31E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, resume drilling,  
surface casing & cement

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 26" hole at 7:20 AM 6-26-94 with rat hole machine. NOTE: Notified BLM answering service in Carlsbad at spud time. Resumed drilling a 17-1/2" hole with rotary tools at 5:00 PM 6-27-94. Reached TD of 17-1/2" hole at 4:30 PM 6-28-94. Ran 17 joints of 13-3/8" 48# H-40 (774.38') of casing set at 770'. 1-Texas Pattern notched guide shoe set at 770'. Insert float set at 725'. Cemented with 375 sacks Pacesetter Lite "C" (65-35-6), 1/4#/sack celloseal and 2% CaCl<sub>2</sub> (yield 2.01, weight 12.45). Tailed in with 250 sacks Class "C" 2% CaCl<sub>2</sub> (yield 1.33, weight 14.8). PD 11:00 PM 6-28-94. Bumped plug to 600 psi, OK. Circulated 125 sacks to pit. WOC. NOTE: Notified Carlsbad BLM answering service. Drilled out at 5:00 PM 6-29-94. WOC 18 hours. Nippled up and tested to 500#, OK. Reduced hole to 11". Resumed drilling.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date July 6, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: