

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Archie, NM 103710

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

9/58

RECEIVED

OCT 20 10 51 AM '94

CASE AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR  
Fortson Oil Company

4. ADDRESS OF OPERATOR  
301 Commerce St., Suite 3301, Ft. Worth, TX 76102

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
1880' FEL & 610' FNL  
At top prod. interval reported below  
Same  
At total depth  
Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 9/13/94 16. DATE T.D. REACHED 10/1/94 17. DATE COMPL. (Ready to prod.) 10/18/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3441 GR 19. ELEV. CASINGHEAD 3441'

20. TOTAL DEPTH, MD & TVD 8150' 21. PLUG BACK T.D., MD & TVD 8107' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 7838-7991'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT/GR/CAL 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	701	14-3/4	425 SX C1 C	
8-5/8	24 & 32	4107	11	1260 SX C1 C + 200 SX C1 C	
5-1/2	15.5 & 17	8139	7-7/8	350 SX C1 H + 565 SX C1 H	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7838-7991		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7838-7991	Frac w/48,900 gal gelled wtr & 146,000 # sd

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/16/94		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/20/94	24			130	95	216	731
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			130	95	216	42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Deviation survey, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED B. E. Stauffer TITLE Operations Engineer DATE 10/26/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL NAME & NUMBER Poker Lake Unit #108

RECEIVED

LOCATION Section 25, T4S, R30E, Eddy County  
(Give Unit, Section, Township and Range)

OCT 28 10 51 AM '94

OPERATOR Fortson Oil Company

CARL  
AREA H  
ERS

DRILLING CONTRACTOR J.S.M. Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

.75 @ 315

.50 @ 701

1.00 @ 1183

1.00 @ 1681

.75 @ 1960

1.00 @ 2460

1.50 @ 2925

1.75 @ 3422

2.50 @ 3639

2.75 @ 4067

1.50 @ 4509

1.25 @ 5039

.75 @ 5533

.50 @ 6036

Degrees @ Depth

.50 @ 6601

.75 @ 7101

1.50 @ 7568

1.50 @ 8068

1.50 @ 8150

Degrees @ Depth

WILLIAM  
O. C. JAMES  
NOTARY PUBLIC

DRILLING CONTRACTOR J.S.M. Drilling Company

BY: Jim A. James, Jim A. James

Subscribed and sworn to before me this 20th day of October, 19 94

My Commission Expires



Terri Hammick  
Notary Public

Ector County Texas