

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

BLM - CRA

February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

610' FNL & 1880' FEL

Section 25, T24S-R30E, Unit Letter B

5. Lease Designation and Serial No.

LC-061705-B

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

Poker Lake Unit

8. Well Name and No.

Poker Lake Unit #87

9. API Well No.

30-015-27986

10. Field and Pool, or Exploratory Area

Poker Lake (Delaware) SW

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Add Perfs and Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set retrievable bridge plug @ 7692', test to 2000 psi, ok. 12/12/94.

RIH w/ 4" casing gun loaded w/ 2 JSPF and perf the following interval:

6664-6788'

Acidize w/ 750 gals 7-1/2% NEFE acid.

Frac w/ 21,000 gals gelled water x-link + 45,000# 20/40 sand + 16,000# 20/40 Resin Coated Sand.

Return well to production

RIH w/ retrieving tool for RBP and bailer. Tag fill @ 7609'. Bail sand to RBP and latch on to RBP. 2/9/95

RIH w/ re-dressed RBP & set @ 6600', test to 2000 psi, ok.

RIH w/ 3-1/8" casing gun and perf the following interval:

6526-34'

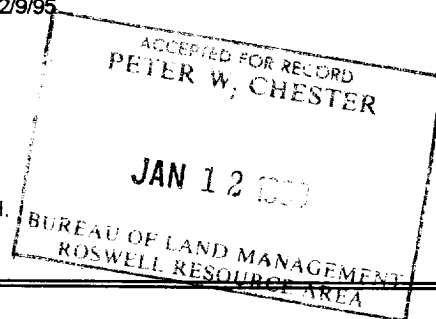
Frac with 11,500 gals YF-130 + 20,000# Super LC sand.

Return well to production.

RIH w/ retrieving tool and bailer. Tag fill @ 6574', clean out to RBP @ 6600'. Retrieve RBP & POH.

Tag fill @ 8045'. Clean out to 8094'

Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Tami Wilber Tami Wilber

Title Production Clerk

Date 12/8/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

RECEIVED
DEC 10 98
FBI - NEW YORK