

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
VA-808	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator RONADERO COMPANY, INC.		8. Farm or Lease Name HOSS STATE
3. Address of Operator P.O. BOX 430		9. Well No. #1
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat San Lorenzo BS 53610
15. Elevation (Show whether DF, RT, GR, etc.) 2946 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>completion attempt</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/15/94 Perf 6406-22', 7472-84' acidize w/1500 gal 15% NeFe acid.

12/17/94 Frac w/36,200 gal gel w/ 108,000# 20/40 ottawa & 38,000# 20/40 resin coated.

12/29/94 Set CIBP @ 6370' w/35' cement on top by dump bailer. Perf 6216,17,18,26,27,28,29,30'. Acidize w/1000 gal 7½% NeFe acid.

12/30/94 Frac w/11,530 gal gel and 18840# 16/30 Ottawa & 18840# 16/30 resin coated.

1/10/95 Set CIBP @ 6170' w/35' cement on top. New PBTD is 6135'. Perf 5912-18', 5738-40', 5470--72', 4900-02', 4893-95', 4812-14', 4724-26' and 4626-29'.

1/12/95 BD perfs @5738-40' w/4% KCL water. Isolate and BD perfs @ 5470-72' w/ 300 gal 7½% acid followed by 250 gal 35# linear pad w/ 500 gal gel w/1000# 16/30 sand. Isolate and BD perfs @ 5912-18' w/300 gal 7½% acid followed by 250 gal linear pad and 500 gal gel followed by 1000# 16/30 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert W. Hanagan

SIGNED Robert W. Hanagan TITLE President DATE 1/15/95

ORIGINAL SIGNED BY TIM W. CUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 27 1995

CONDITIONS OF APPROVAL, IF ANY: