

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
VA-808	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator RONADERO COMPANY, INC.		8. Farm or Lease Name HOSS STATE
3. Address of Operator P.O. BOX 430		9. Well No. #1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660 FEL</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>25S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat San Lorenzo BS 53610
15. Elevation (Show whether DF, RT, GR, etc.) 2946 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>completion attempt</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/95 Isolate and BD perfs @ 4893-95' w 350 gal 7½% acid followed by 350 gal 35# linear pad and 500 gal gel followed by 1000# 16/30 sand.
Isolate and BD perfs @ 4812-14' w/400 gal 7½% acid followed by 500 gal 35# linear pad and 1250 gal gel w/2500# 16/30 sand.
Isolate and BD perfs @ 4724-26' w/300 gal 7½% acid followed by 250 gal 35# linear pad and 500 gal gel w/ 1000# 16/30 sand.
Isolate and BD perfs @4626-29' w/ 250 gal 7½% acid.

1/15/95 Pull RBP & packer, run rods and pump set @ 5959'. Will pump test to temp. frac tanks waiting on results.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert W. Hanagan

SIGNED Robert W. Hanagan

TITLE President

DATE 1/15/95

ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR

TITLE

DATE

JAN 27 1995

CONDITIONS OF APPROVAL, IF ANY: