

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

CISF
BAM
B. M. H.
S. H. D.

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
VA-808

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER T/A
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
HOSS STATE
Well No. 1

2. Name of Operator
Ronadero Company, Inc.
3. Address of Operator
P.O. Box 430 Roswell, NM 88202-0430
4. Location of Well
UNIT LETTER I LOCATED 1986 FEET FROM THE South LINE AND 150 FEET FROM THE East LINE OF SEC. 2 TWP. 25S RGE. 28E NMPM

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FEB 23 1995

10. Field and Pool, or Wildcat
San Lorenzo BS 53610

15. Date Spudded 11/22/94
16. Date T.D. Reached 12/07/94
17. Date Compl. (Ready to Prod.) 02/01/95
18. Elevations (DF, RKB, RT, GR, etc.) 2946 GL
19. Elev. Casinghead 2946
20. Total Depth 6,600'
21. Plug Back T.D. 6,135'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE - Well is temporarily abandoned
25. Was Directional Survey Made
yes

12. County
Eddy

26. Type Electric and Other Logs Run
DLGR, LDCN
27. Was Well Cored
sidewall cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	550'	17 1/2	225 sxs flocele 200 sxs "C"	circulated
8 5/8	24# & 32#	2561'	12 1/4	1175 sxs flocele, 200 sxs "C"	circulated
5 1/2	17#	6600'	7 7/8	2 stage-240 sxs & 515 sxs	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5912-18, 5738-40, 5470-72, 4900-02, 4893-95, 4812-14, 4724-26, 4626-29		5912-18	300 gal 7 1/2%, 1000# 16-30
		5470-72	300 gal 7 1/2%, 1000# 16-30
		4893-95	350 gal 7 1/2%, 1000# 16-30
		4812-14	400 gal 7 1/2%, 2500# 16-30

33. PRODUCTION
Date First Production: NON - COMMERCIAL
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
T/A
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A
Test Witnessed By
William R. Hansen

35. List of Attachments
Electric logs, mudlog, core analysis, deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Robert W. Hanagan
SIGNED Robert W. Hanagan TITLE President DATE 2/20/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES			
No. 1, from	6406'	to	6422'
No. 2, from	6216'	to	6230'
No. 3, from	4812'	to	4814'
No. 4, from	4724'	to	4726'
No. 5, from	4626'	to	4629'
No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation