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AUG 15 10 40 AM '94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

COMMISSION
Drawer DD
Artesia, NM 88210

C/SF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81945

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Palladium 13 Fed #1

9. API Well No.

30-015-28057

10. Field and Pool, or Exploratory Area

Undesignated (Delaware)

11. County or Parish, State

Eddy Co., NM

SUBMIT IN TRIPLICATE

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SEP - 8 '94

O. C. D.
ARTESIA, OFFICE

1. Type of Well

☐ Oil ☐ Gas ☒ Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 740' FSL and 660' FEL, Sec. 13, T-24S, R-30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/7/94: Spud 17-1/2" hole @ 7:15 p.m. CST. Drlg.

8/8/94: Depth 423'. RU & ran 10 jts 13-3/8" 48# H-40 ST&C casing and set at 423'. Cemented w/ 125 sx C-Lite containing 2% CaCl₂ & 1/4 pps Celloseal. Tail w/ 200 sx Cl "C" + 2% CaCl₂. Plug down at 5:30 a.m. Circ'd 50 sx to pit.

8/9/94: TIH & test casing to 600 psi, ok. WOC total of 24 hours. Drlg plug & shoe joint.

J. Lara
5-6 PM

14. I hereby certify that the foregoing is true and correct.

Signed

Terry McCullough

Title

Sr. Production Clerk

Date

8/11/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date