

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81945

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(P), 740' FSL & 660' FEL, Sec. 13, T-24S, R-30E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Palladium 13 Fed #1

9. API Well No.

30-015-28057

10. Field and Pool, or Exploratory Area

Poker Lake, NW (Delawar

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing strings & released rig.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/13/94: Depth 4145'. RU & begin running 8-5/8" casing.

8/14/94: Ran total of 98 jts 8-5/8" 32# J-55 ST&C casing and set @ 4145', FC @ 4081'. Cemented w/ 1000 sx C-Lite containing 9 pps salt & 1/4 pps Celloseal. Tail w/ 200 sx C1 "C" + 2% CaCl₂. Circ'd 175 sx to pit. Plug down @ 1:15 p.m. MST. WOC. Cut csg off & weld on head. NU & test to 1500 psi, ok. PU BHA & TIH.

8/15/94: WOC total of 24 hours. Resume drilling operations.

8/18/94: TD 7-7/8" hole @ 8170'. Run logs, circ & pump sweep. LD DP & DC's. Ran total of 188 jts 5-1/2" 15.5 & 17.0 ppf LT&C casing and set @ 8170', FC @ 8123.77'. Cemented w/ 125 bbls Nitrified mud, 500 gal Surebond, and 225 sx C-Lite. Tail w/ 325 sx C1 "H" containing 8 pps CSE, .5/10% CF-14, .35/10% Thrifty Lite, and 3 pps salt. Plug down @ 11:00 p.m.

8/19/94: ND BOP's & set slips w/ 110,000#. Cut 5-1/2" csg off & NU tubing head, test. Jet and clean pits. Released rig @ 6:00 a.m. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Harry McCullough

Sr. Production Clerk

Date Aug. 19, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lara
- 8 1994