Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M. Oil Cons. Division Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND N	Artesia, NM 88210 c	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REP	ORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to de	eepen or reentry to a different reservoir.	5. If Malan, Another of Time Name
Use "APPLICATION FOR PERMIT	- for such proposals	7 1511:2 - 64
SUBMIT IN TR	IPLICATE STORY	7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Gas		A Company of the Comp
Other 2. Name of Operator	317(1)	8. Well Name and No.
Santa Fe Energy Resources, Inc.	NOV 1 6 1650	Patradrum 13 Fed
3. Address and Telephone No.		9. API Well No. 307015-28057
550 W. Texas, Suite 1330, Midland, T) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or exploratory Area
(P), 740' FSL and 660' FEL, Sec.	13, T-24S, R-30E	Poker Lake, NW (Delaware
		11. County or Parish, State
		Eddy NM
12. CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Construction
[A] Subsequent Report	Plugging Back	Non-Routine Fracturing
Einal Abandonuent None	Casing Repair	Water Shut-Off
	Altering Casing Other Temporarily Abandon	Conversion to Injection
ENDING 14/13/97	TALL A MARINE	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state all pertinent d give subsurface locations and measured and true vertical depths	etails, and give pertinent dates, including estimated date of starting for all markers and zones pertinent to this work 1.*	og any proposed work. If well is directionally drille
Santa Fe Energy Resources, Inc. responsible status for one year. The well was to	emporarily abandoned as follows:	ct well be given a TA
10/21/96: MIRU. POOH and laid down	rods and pump. ND wellhead and	MIL DOD - DOOU - Door
down 160 jts 2-7/8" J-55 tubing. SDF	N.	NU BOP. POOH a laid
10/22/96: Finish POOH w/ tha MIRIL	0	
2% KCl wtr and test CIBP to 500 psi,	Computalog. RIH w/ CIBP and se	t at 7930'. Load hole w/
valve. Left 200 psi on casing. RD,	well TA'd.	adapter and 2" ball
of the state of th	pressure text chart.	i.
2) Provide further of	ustification for temp an estimated date to beneficial use	orany
avandonment and	an estimated date	well
since se recurren	coto venegicial use	/
_		
16. Thereby certify that the foregoing is true and correct		<u>C.</u>
signed Tellergh	Title Sr. Production Clerk	
(This space for Federal or State office use)		
Approved (ORIG. SGD.) ALEXIS C. SWOBODA Conditions of approval, if any:	Title PETROLEUM ENGINEER	Date 11/13/96
SEE ATTAUMEL		
CONDITIONS OF A	PPROVAL	