

Comp shows

Spc Lts attached

They are not  
attached  
SWD well

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2804  
FORM APPROVED  
BLM - CRA  
February 08, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD-648	5. Lease Designation and Serial No. NM 81945
2. Name of Operator Bass Enterprises Production Company	6. If Indian, Allottee or Tribe Name ---
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	7. If Unit or CA, Agreement Designation Palladium 13 Federal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 740' FSL & 660' FEL, Unit Letter P Section 13, T24S-R30E	8. Well Name and No. Palladium 13 Federal #1
	9. API Well No. 30-015-28057
	10. Field and Pool, or Exploratory Area Poker Lake (Delaware), NW
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other add additional perfs for re-entry as an SWD well
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set CIBP @ 7930' and dump bail 35' Class "H" cement on top.

RIH with 4" casing gun loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:

5007-5013' (6', 12 shots)

4965-4973' (8', 16 shots)

Acidized perfs with 1200 gals 7-1/2% HCl acid and drop 45 1.3 SG ball sealers.

Frac perfs with 18,211 gals 20# XL gel and 75,000# 20/40 Brady Sand.

RIH with 4" casing gun loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:

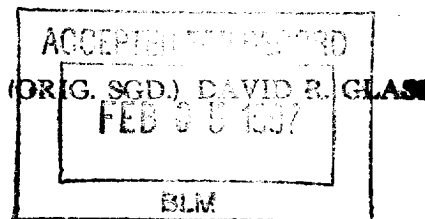
4628-42' (14', 28 shots)

4439-45' (6', 12 shots)

Acidized perfs with 2226 gals 7-1/2% HCl acid and drop 63 1.3 SG ball sealers.

Mechanical integrity test run (chart attached).

Place well on injection.



14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber

Title Production Clerk

Date 1/28/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

