Spc Uts attached
They are not
attached
SWD well

Form: 3160-5

or representaives as to any matter within its jurisdiction.

## **UNITED STATES**

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Artoni	ist Stre	et `	TOION.	M - CRA
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Bass Enterprises Production Company 3. Address and Telephone No. P. O. Box 2760 Milland, Tessa 79702-2760 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 740 F.S.L. & 860 F.EL, Unit Letter P Section 13, T245-R30E  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Non-Routine Fracturing Notice of Intent Subsequent Report Pland Abandonment Notice Altering Casing Other acid additional perfs Other acid additional perfs Tor re-entry as an SWD_well Dispose Water New Construction Non-Routine Fracturing Note Recompletion (Clearly state all pertinent details, and you pertinent dates, including estimated date of starting any proposed work. If well is directionally direct, give subswifters becations and measured and the vertical depths for all mathers and zones pertinent to hip. RICHARD Acidized perfs with 18,211 gals 20th XL, gel and 75,0008 20140 Brady Sand. RIH with 4" casing gui Loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:  ACCEPT 130 Acidized perfs with 18,211 gals 20th XL, gel and 75,0008 20140 Brady Sand. RIH with 4" casing gui Loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:  ACCEPT 130 Acidized perfs with 18,221 gals 20th XL, gel and 75,0008 20140 Brady Sand. RIH with 4" casing gui Loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:  ACCEPT 130 Acidized perfs with 18,221 gals 20th XL, gel and 75,0008 20140 Brady Sand. RIH with 4" casing gui Loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:  ACCEPT 130 Acidized perfs with 12,226 gals 7-17Z HCl acid and drop 63 1.3 SG ball sealers. Fire perfs with 18,211 gals 20th XL, gel and 75,0008 20140 Brady Sand.  RIH with 4" casing gui Loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:  ACCEPT 1	(June 1990)	DEPARTMENT OF THE INTE	ERIOR Artesia	Street Br	M-CRA
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  Use "APPLICATION FOR PERMIT" for such proposals  SUBMIT IN TRIPLICATE  1. Type of Well  Oil Well  Gas Well  Other SWD-548  3. Well was not No.  Palsaglium 13 Federal #1  9. Aptives No.  9. Aptives and Telephone No.  P. O. Swa 7760  Midlard, Teasar 7707-2770  (915) 683-2277  10. Field and Pool, or Exploratory Area  Power Lake (Debrewers), NW  11. Country or Parlish, State  Eddy County, New Mexico  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment  Recompletion  Abandonment  Recompletion  Phuging Back  Casing Repair  Altering Casing  Altering Casing  Altering Casing  Altering Casing  Altering Casing  Altering Casing  Water Shuld of dead of starting any proposed work. If well is directionally dilled, per submitted concrete and measured and the party submitted concrete and measured and the most of measured and the party submitted concrete and measured and the party submitted and drop 45 1.3 SG ball sealers.  Final Production Clerk with 2250 gas 7.12* Hot said and drop 45 1.3 SG ball sealers.  Final perfect with 1200 gas 7.20* Hot said and drop 45 1.3 SG ball sealers.  Final perfect with 1200 gas 7.12* Hot said and drop 45 1.3 SG ball sealers.  Final perfect with 1200 gas 7.12* Hot said and drop 45 1.3 SG ball sealers.  Final perfect with 1200 gas 7.12* Hot said and drop 45 1.3 SG ball sealers.  Final perfect with 1200 gas 7.12* Hot said and drop 63 1.3 SG ball sealers.  Final perfect with 1200 gas 7.12* Hot said and drop 63 1.3 SG ball sealers.  Final perfect with 1200 gas 7.12* Hot said and d		BUREAU OF LAND MANAGE	MENT	VM 88210-200 Febru	ary 08, 1996
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SUBMIT IN TRIPLICATE 1. Type of Well   Oil Well	Use "APPLIC	CATION FOR PERMIT" for such p	roposals	the state of the s	
Type of Well		SUBMIT IN TRIPLICATE		- Company	
2. Name of Operator Basis Enterprises Production Company 3. Address and Telephone No. P. D. Sox 2700 Midland, Texas 19702-2780 10. Filed and Pool, or Exploratory Area Poker Lake (Delaware), NW 11. County or Partsh, State Eddy County, New Mexico  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment   Recompletion   Recompletion	1 Type of Well		interpretation of the control of the		=
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Base Enterprises Production Company    Palsalium 13 Federal #1   3. Address and Telephone No.   9. AP I Well No.   9. O. Box 2760   9. O. Box	2. Name of Operator			8 Well Name and	No
3. Actives and Telephone No. P. P. Sex 2760 Midland, Tesas 79702-2760 Location of Well (Footage, Sec., T. R., M., or Survey Description) 740 FSL 8 600 FEL, Unit Letter P Section 13, T24S-R300E  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Non-Ratine Fracturing Motice of Intent Mother State of Intent Motice of Intent Motice of Intent Motice of	Bass Enterprises Producti	on Company		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
Midland, Texas 79702-2760 (915) 683-2277 10. Field and Pool, or Exploratory Area  10. Location of Well (Footage, Sec. T., R.M., or Survey Description)  740' FSL & 660' FEL, Unit Letter P  Section 13, T24S-R30E Eddy County, New Mexico  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION TYPE OF ACTION  Notice of Intent Recompletion Recompletion  Non-Routine Fracturing New Construction  Non-Routine Fracturing New Construction  Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Octiver add additional perfs Other submitted Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Other add additional perfs Other add additional perfs Other add additional perfs Other add additional perfs Other Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Occupiedon on Recompletion on Well Completion on Recompletion on Non-Routine Fracturing Occupiedon on Recompletion Recomplet					
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Acidized perfs with 18,211 gals 20th XL get and 5,000th 20/40 Brady Sand.  RIH with 4" casing gun loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals: Frac perfs with 18,211 gals 20th XL get and 5,000th 20/40 Brady Sand.  RIH with 4" casing gun loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:  Set CIBP @ 7930" and dump bail 35" Class "H" cernent on top.  RIH with 4" casing gun loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:  5007-5013" (6", 16 shots)  Acidized perfs with 12,000 gals 7-1/29" HCl acid and drop 45 1.3 SG ball sealers.  Frac perfs with 12,211 gals 20th XL get and 75,000th 20/40 Brady Sand.  RIH with 4" casing gun loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:  4628-42" (14", 28 shots)  Acidized perfs with 12226 gals 7-1/2" HCl acid and drop 63 1.3 SG ball sealers.  Mechanical integrity test run (chart attached).  Place well on injection.  I hereby certify that the foregoing is true and correct  Signed Jam L Wilber Title Production Clerk Date 1/28/97  Title Production Clerk Date 1/28/97	Final Abandonment Notice	, <u>—</u> · ·			
for re-entry as an SWD well  (Note: Report results of multiple completion on We Completion on We Completion on Recompletion Report and Log form.  3. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Set CIBP @ 7930' and dump bail 35' Class "H" cement on top.  RIH with 4" casing gun loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:  5007-5013' (6, 12 shots)  4965-4973' (8, 16 shots)  Acidized perfs with 1200 gals 7-1/2" HCl acid and drop 45 1.3 SG ball sealers.  Frac perfs with 18,211 gals 20# XL gel and 75,000# 20/40 Brady Sand.  RIH with 4" casing gun loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals:  4528-42' (14', 26 shots)  4439-45' (6', 12 shots)  Acidized perfs with 2226 gals 7-1/2" HCl acid and drop 63 1.3 SG ball sealers.  Mechanical integrity test run (chart attached).  Place well on injection.  Place well on injection.  Title Production Clerk Date 1/28/97  Title Date	The Abelian Monte		tional newfo		tion
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Set CIBP @ 7930' and dump bail 35 Class "H" cement on top. RIH with 4" casing guin loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals: 5007-5013' (6', 12 shots)  4965-4973' (8', 16 shots)  Acidized perfs with 18,211 gals 20# XL gel and 75,000# 20/40 Bracty Sand. RIH with 4" casing guin loaded with 2 JSPF GOEX 19 gram HSC XIX PML charges 120 Degree phasing and perf the following intervals: 4628-42' (14', 28 shots)  439-45' (6', 12 shots)  Acidized perfs with 2226 gals 7-1/2" HCl acid and drop 63 1.3 SG ball sealers.  Mechanical integrity test run (chart attached).  Place well on injection.  Title Production Clerk Date 1/28/97  Title Date					
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Signed Jame H. Wilber Tami L. Wilber Title Production Clerk Date 1/28/97  his space for Federal or State office use) proved by				BLM	ijar t
Signed Janu H. Wilber Tami L. Wilber Title Production Clerk Date 1/28/97  his space for Federal or State office use)  proved by Title				The state of the s	÷.
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proved by Title Date	Signed <u>Jami L. W</u>	Cher Tami L. Wilber	Title Production Cleri	k Date	1/28/97
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	anditions of approval, if any:				· · · · · · · · · · · · · · · · · · ·
	18.11.5.C. Santian 1001			<del></del>	
	e 18 U.S.C. Section 1001, makes it a crime for any p	person knowingly and willfully to make to any depart	ment or agency of the United State	s any false, fictitious or fradulent str	temer

