

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28061
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	K-5017
7. Lease Name or Unit Agreement Name	TODD "2" STATE OIL CON. DIV.
8. Well No.	2
9. Pool Name or Wildcat	INGLE WELLS, DELAWARE
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3469'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter L : 231C Feet From The SOUTH Line and 330 Feet From The WEST Line
Section 2 Township 24-S Range 31-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3469'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU POOL SERVICE UNIT. TIH W/ 4-3/4" BIT, BIT SUB, 6-3-1/8" DC'S ON 2-7/8" TUBING TO 5020'. TESTED CASING TO 3000#.
2. TOH/ LAYING DOWN 115 JOINTS TUBING.
3. RU SCHLUMBERGER, RAN GR-CCL FROM 8462' TO 6750'. PERFED FROM 8462' - 6750'. 80 HOLES. 12-16-94.
4. CASING 1000#, TUBING 800#. FINISH TIH W/ PKR. 12-19-94. SET PACKER @ 8238'. NU TREE. UP DS, PUT 1000# ON BACKSIDE. DOWELL ACIDIZED W/ 2000 GAL 7-1/2% HCL. 12-19-94. FLOWED 135 BLW IN 3 HOURS.
5. SWABBED 4 BO, 29 BLW IN 7.5 HOURS 12-22-94
6. RD POOL. MIRU POOL. ND TREE RELEASE PKR. START OUT W/ TUBING. RN RBP. 01-03-95.
7. SITP 600#. KILL WELL. PULL PKR. TIH W/ RBP TO & SET @ 8250. TEST TO 3000#. TOH. LD TBG TO 2000'. 01-04-95.
8. ND BOP, 3000# TUBING SPOOL. NU 5000# FRAC HEAD, 5000# FRAC VALVE. TEST CASING, FRAC HEAD & FRAC VALVE TO 4000#. RU SCHLUMBERGER. PERFED 8160' - 8184'. 48 HOLES. RD. 01-05-95.
9. DOWELL PUMPED W/ 2000 2% KCL. DOWELL FRAC'D W/ 26500 GAL FLUID XL GEL, 107600# 20/40 OTTOWA SAND. 01-07-95.
10. TIH. SET RBP @ 120'. TOH W/ TBG. ND BOP, FRAC VALVE & FRAC HEAD, NU 3000# TUBING SPOOL & BOP. TIH & RETRIEVE TIH W/ NOTCHED COLLAR, SN & TUBING TO 4000'. 01-10-95.
11. TIH / TUBING, TAG SAND @ 8175'. CO SAND TO RBP @ 8250'. TOH W/ TUBNG. TIH W/ RETRIEVING TOOL ON TUBING TO 8060'
12. RELEASE RBP @ 8250' & TOH. TIH W/ CBP & SET SAME @ 8250'. TOH W/ TUBING. 01-12-95.
13. FINISH TIH W/ TBG. LAND & ND BOP. TIH W/ 2.5" X 1.75" X 24' PUMP, 20-7/8", 200-3/4", & 121-7/8" RODS. 01-13-95.
14. PUMPED 152 BO, 100 BLW, 153 MCFD. 01-18-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRT TITLE Drilling Operations Mgr. DATE 1/25/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY [Signature] TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 27 1995