

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS COMMISSION
Draw DD

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0157779	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Fortson Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 301 Commerce St., Suite 3301 Ft. Worth, TX 76102-4133		8. FARM OR LEASE NAME Poker Lake Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL, Sec. 25, T24S, R30E At top prod. interval reported below At total depth		9. WELL NO. 111	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/17/94		16. DATE T.D. REACHED 11/02/94	
17. DATE COMPL. (Ready to prod.) 11/12/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3448' KB	
19. ELEV. CASINGHEAD 3448'		20. TOTAL DEPTH, MD & TVD 8158'	
21. PLUG, BACK T.D., MD & TVD 8110'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY A11		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7807-8013'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT/GR/CAL		27. WAS WELL CORRED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4	42	734	14-3/4
8-5/8	24 & 32	4002	11
5-1/2	15.5	8158	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
325 sx C1 C+200 sx C1 C			
1425 sx C1 C+200 sx C1 C			
275 sx C1 H+475 sx 50/50 Poz			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
7807-8013'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7807-8013		Frac w/46,000 gals gelled wtr & 160,000#s 20/40 sd	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/13/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 11/14/94		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 389
			GAS—MCF. 154
			WATER—BBL. 401
			GAS-OIL RATIO 396
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 389
			GAS—MCF. 154
			WATER—BBL. 410
			OIL GRAVITY-API (CORR.) 42
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviation Survey, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Jane Foster</u>		TITLE <u>Sr. Production Technician</u>	
		DATE <u>11/16/94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL NAME & NUMBER Poker Lake Unit #111

LOCATION Section 25, T24S, R30E, Eddy County
(Give Unit, Section, Township and Range)

OPERATOR Fortson Oil Company

DRILLING CONTRACTOR J.S.M. Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

1.00 @ 435

1.75 @ 735

1.50 @ 1213

1.75 @ 1710

1.50 @ 2216

.50 @ 2709

1.75 @ 3086

.25 @ 3334

2.25 @ 3834

2.50 @ 4002

1.00 @ 4482

.50 @ 4950

.50 @ 5450

.75 @ 5947

Degrees & Depth

1.00 @ 6444

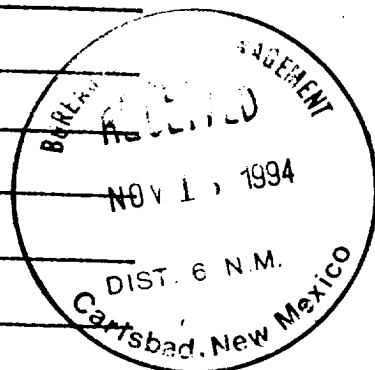
.50 @ 6912

1.75 @ 7409

1.50 @ 7907

2.00 @ 8150

Degrees @ Depth



DRILLING CONTRACTOR J.S.M. Drilling Company

BY: Jim A. James, Jim A. James

Subscribed and sworn to before me this 4th day of November, 19 94

My Commission Expires



Terri Hammick
Notary Public

Ector County Texas