

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-28102	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-10685	
7. Lease Name or Unit Agreement Name Poker Lake Unit	
8. Well No. 114	
9. Pool name or Wildcat Poker Lake Del.-SW 96047	
10. Date Spudded 11/30/94	
11. Date T.D. Reached 12/15/94	
12. Date Compl. (Ready to Prod.) 12/31/94	
13. Elevations (DF & RKB, RT, GR, etc.) 3449	
14. Elev. Casinghead	
15. Total Depth 8174	
16. Plug Back T.D. 8128	
17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By Rotary Tools A11	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6677-6823'	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL/LDT/GR/CAL; GR/RXO/Dual Laterlog	
22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)	
24. LINER RECORD	
25. TUBING RECORD	
26. Perforation record (interval, size, and number) 6677-6823'	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
28. PRODUCTION	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented; pipeline will be ready in a week.	
30. List Attachments Deviation Survey; logs.	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	

Printed

Jane Foster

Sr. Prod.

Technician

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	821	T. Canyon	
T. Salt	1838	T. Strawn	
B. Salt	3936	T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4184
T. Drinkard		T. Bone Springs	8010
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6221 to 6315 No. 3, from 7744 to 7990
 No. 2, from 6596 to 6757 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	821	821	Sand, shale				
821	1838	1017	Anhydrite				
1838	3936	2098	Salt, anhydrite				
3936	4158	222	Anhydrite				
4158	4185	27	Shale				
4185	8010	3825	Sand, shale				
8010	8174	164	Lime, shale				