## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-IW Revised I-1-89	)p _

DISTRICT 1 P.O. Ima 1980, Hobbe, NM 88240

## OIL CONSERVATION DIVISION P.O. Box 2088

	Revised 1-1-07	i I
į	WELL API NO. 30-015-28102	
	5. Indicate Type of Lease	

			0-40 / 0000	30-013-20102			
DISTRICT II P.O. Drawer DD, Anesis, NM 88210	Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease			
DISTRICTIII				STATE X FEE			
JOXI KNI HITEZON Rd., AZIEC, NM 87410				6. State Oil & Gas Lease No.			
CUMPRY NOTICES	AND REPORTS ON	WEI	18				
( DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DE	EPEN	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIF	R. USE *APPLICATION FO	RPEF	RMIT"	7. Leave traine or Diffe Agreement realie			
	FOR SUCH PROPOSALS.	}					
1. Type of Well:				Poker Lake Unit			
WEU. X	OTHER.		V				
2. Name of Operator				8. Well No.			
Fortson Oil Company				9. Pool pame or Wildcat			
3. Address of Operator							
301 Commerce St., Suite 3	301 Ft.Worth, TX	761	102	Poker Lake DelSW			
4. Well Location	<b>1</b>			oo Ballandha Moot lin			
Unit LetterF :1900	Feet From TheN	orth	1 Line and 7[]	80 Feet From The West Line			
26	Township 24S	Ð.,	nna 20E I	NMPM Eddy County			
Section 36		heiher i	nge 30E ! DF, RKB, RT, GR, etc.)				
	344		•				
Check App	ropriate Box to India		Nature of Notice Re	eport, or Other Data			
	•	1	· · · · · · · · · · · · · · · · · · ·	SEQUENT REPORT OF:			
NOTICE OF INTEN	HON TO.		ŞUD.	SECOLITY NEPORT OF.			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	OPNS. DEPLUG AND ABANDONMENT			
PULL OR ALTER CASING			CASING TEST AND CE	MENT JOB			
OTHER: Add perforations		X	OTHER:	· · · · · · · · · · · · · · · · · · ·			
			<u> </u>				
12. Describe Proposed or Completed Operations ( work) SEE RULE 1103.	Clearly state all pertinent del	ails, an	d give pertinent dates, includ	ling estimated date of starting any proposed			
Plan to pull RBP & rese	t 0 6100'. perfo	rate	4212-28 <sup>†</sup> Acidi	icze & sand water from			
•	, perze		iele 20 • Relui	teze a sana water frac.			
After testing this zone, the RBP will be pulled and commingled with the lower							
producing zone.							
				RECEINED			
				MAD O D ADDE			

MAR 2 9 1995

OIL CON. DIV.

				DIST. 2		
I hereby certify that the infe	ormation above is true and complete to the best of my knowledg		. Producction	Technician	DATE	
TYPE OR PROFIT HAVE					телет юнв но.	
(This space for State Use)	Original money by the m. Quid District experience	. mu			MAR 3 1 1995	