NM OIL CONS COMMISSION
Drawer DD CSC
Artesia, NM 88210
FORM APPROVED

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(June 1990) DEPARTME	NT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135
BUREAU OF	LAND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NM-69369
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well XX Oil Well Well Other		
2. Name of Operator		8. Well Name and No.
Pogo Producing Company 3. Address and Telephone No.		Sundance 1 Federal No. 9. API Well No.
P. O. Box 10340, Midland, TX 70702-7240		30-015-28120
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
		Undes. Delaware 11. County or Parish, State
2310' FNL & 330' FEL, Section	1, T24S, R31F	_
		Eddy County, New Mexico
Type of Supplication	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION	
	TYPE OF ACTION	
☐ Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off
	Other TD & Production Casing	Conversion to Injection
		(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.	Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertic	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
well. Ran 196 jts Stage tools @ 6499' stage w/ 350 sxs "H" not maintain proper returns after clearin @ 6499'. Could not c	peration @ 06:00 hrs CDT 10/14/. TD reached 08:15 hrs CDT 10/. 5-1/2" 17# & 15.5# J-55 & N-80 & 4006'. Float collar @ 8557. Cmt cut short because service density. Attempted to circ on g casing w/ cmt and 45 bbls fluirculate. Will do remedial cmt stall wellhead. Release rig.	20/94. Logged) LT&C casing. '. Cmt'd 1st company could ut cmt. Lost
		8 005 \$75 \$41 2 MD0CO
4. I hereby certify that the foregoing is true and correct		The Control of March 1995
Signed Lubbard d. Dugli	Title Division Operations Manager	November 14, 1994
(This space for Federal or State office use)		
Approved by	Title	Date
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