Form 3160-5 (June 1990)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Expires: March	31, 1993

5.	Lease	Designation	and	Serial	No.
M	CO	200			

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals		
T IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
79702-7340 (915)682-6822  Description)  1, T24S, R31E	8: Weil Name and No.  Sundance 1 Federal #3  9. API Well No.  30-015-28120  10. Field and Pool, or Exploratory Area  Undes Delaware  11. County or Parish, State  Eddy County, NM	
(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF ACTION		
Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Other	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
	rill or to deepen or reentry to a different reservoir.  OR PERMIT—" for such proposals  T IN TRIPLICATE  79702-7340 (915)682-6822  Description)  1, T24S, R31E  (s) TO INDICATE NATURE OF NOTICE, REPORT  TYPE OF ACTION  Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	

Pogo respectfully request permission to dispose of off-lease produced water from the above well via transport into the Sand Dunes 28 Federal #1 SWD located NW/4, SE/4, Section 28, T23S, R31E, Eddy County. The Sand Dunes 28 Federal #1 SWD is an approved disposal well per Administrative Order SWD-515 (Attached)

> MAY 1 6 1995 Cal Com. Div. DIST. 2

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4. I hereby certify that the foregoing is true and correct		
	Senior Operations Engineer	Date April 5, 1995
(This space for Fed (ORIG. 980B.) JOE G. LARA		
44	PETROLEUM ENGINEER	Date 5/12/95
Conditions of approval, if any: See attached.		7.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

# Carisbed Resource Area Headquarters P. O. Box 1778 Carisbad, New Mexico 88220

	April 5, 1995		
OPERATOR: Pogo Produ	cing Company	Lease No. <u>NM-69369</u>	
WELL NO. & NAMESu	ndance 1 Federal #3		
LOCATION: SE 1 NE	1, Sec. 1 , T. 24 S., R.31	E., Eddy County, N.M.	
The check list below in Salt Water Disposal men	ndicates the information neede thod can be approved:	d before your Waste or	
Delaware	Name(s) of formation(s) produ	cing water on the lease.	
80	Amount of water produced from per day.	each formation in barrels	
Attached	A water analysis of produced in at least the total dissolv concentrations of chlorides a	ed solids, ph, and the	
500 BBL FG Tank	How water is stored on the le	ase.	
Transport	How water is moved to disposa	l facility.	
Pogo Producing Company Sand Dunes 28 Fed. #1 SWD NW/4, SE/4, Sec. 28	Operator's name, well name an township and range, of the di disposal facility is an appro operator's name and the name	sposal facility. If the ved disposal system, the	

should suffice.

T23S, R31E, Eddy Co.

Supervisory Petroleum Engineer Technician

# Nutro Products Corporation P.O. Box 21187 Houston, Texas 77226 Phone (713) 675-3421 \* Fax (713) 675-7646

#### WATER ANALYSIS

Date	03/29/95	Nutro	Rep	TERRY	SOLANSKY
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Code W-1840

Sampling Point WELL HEAD

State TEXAS

Company POGO PRODUCING

County EDDY N.M.

Field

Lease SUNDANCE 1 FEDERAL Well 3

#### DISSOLVED SOLIDS

CATIONS	mg/1	me/1
Sodium, Na <sup>+</sup> (Calc.)	91,402	3,974
Total Hardness as Ca**	14,640	0
Calcium, Ca <sup>**</sup>	10,560	528
Magnesium, Mg**	2,488	207
Barium, Ba <sup>**</sup>	7	0
Iron (Total) Fe****	38	2
ANIONS		
Chlorides, COl-	167,000	4,704
Sulfate, SO4°	170	4
Carbonate, CO3*	0	0
Bicarbonate, HCO₃⁻	171	3
Sulfide, S**	0	0
Total Dissolved Solids (Calc.)	271,836	
OTHER PROPERTIES		
pH*	5.800	
Specific Gravity, 60°/60 F	1.169	
TURBIDITY	365	

#### Remarks SAMPLE TAKEN ON 03/23/95

#### SCALING INDICIES

TEMP, F	CA CO <sub>3</sub>	CASO4*2H2O	CA SO4	BA SO4
80	0.6544	-0.6636	-1.0145	0.4877
120	1.1819	-0.6775	-0.8479	0.3448
160	1.9807	-0.6980	-0.6958	0.1345

## BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

#### Disposal of Produced Water From Federal Wells

#### Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.