

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-28153

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-4152

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section

35

Township

25S

Range

28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2943' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Inter & Prod Csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Nabors #301. Spud @ 1630 hrs CDT 10/4/95. Drilled 17-1/2" hole to 622'. TD reached 0400 hrs CDT 10/5/95. Ran 15 jts 13-3/8 54.5# J-55 ST&C csg. TPGS @ 622'. IFV @ 576'. Howco cmt'd csg w/ 500 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0915 hrs CDT 10/5/95. Recovered 110 sxs excess cmt. WOC 13 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Csg - Drilled 11" hole 622' to 2480'. TD reached @ 2230 hrs CDT 10/8/95. Ran 56 jts 8-5/8" 32# & 24# J-55 ST&C csg. Float shoe @ 2480'. Float collar @ 2434'. Howco cmt'd w/ 590 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Class "C" @ 14.8 ppg. Plug down @ 0745 hrs CDT 10/9/95. Recovered 61 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 7-7/8" hole to 6530'. TD reached @ 1030 hrs CDT 10/15/95. Logged well w/ Schlumberger. Ran 146 jts 5-1/2" 15.5# J-55 csg. Float shoe @ 6530'. Float collar @ 6485'. Howco cmt'd w/ 960 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H332 + .3% H344 @ 14.1 ppg. Plug down @ 0945 hrs CDT 10/17/95. TOC @ 2476'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Barrett L. Smith

TITLE Senior Operations Engineer DATE 11/21/95

TYPE OR PRINT NAME

Barrett L. Smith

(915)682-6822

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUSE
DISTRICT II SUPERVISOR

DEC 27 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: