

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Artesia, NM Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MERIDIAN OIL INC.

3. Address and Telephone No.
P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
800' FSL & 330' FEL
SEC. 12, T24S, R30E

5. Lease Designation and Serial No.

NM 82896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
GILA 12 FEDERAL NO. 1

9. API Well No.
30-015-28168

10. Field and Pool, or exploratory Area
NORTHWEST POKER LAKE

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD'L PAY
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/18/95: MIRU. NU BOP. Rih w/CIBP & set @ 7940'. Dump 2 sxs cmt on top.
4/19/95: Perf'd from 6860'-6900' (2 jspf/82 holes). Acidize w/1000 gls 7.5% HCl.
4/20-21/95: Continued swab operations.
4/22/95: Attempted to frac but according to log frac didn't go down in pay zone. Tag top of CIBP @ 7920'. CIBP was set @ 7940' w/2 sxs cmt (7924'). Approx. 2' sand.
4/23-25/95: Continued swab operations.
4/26/95: Set tbg @ 7043'. TAC @ 6694'. Turned to production.

New pay zone still in Delaware formation.

RECEIVED

JUN 21 1995

OIL CON. DIV.
DIST. 2

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title REGULATORY ASSISTANT Date 5/10/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____