

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Bruzoz Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28174
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH-1800
7. Lease Name or Unit Agreement Name DiMaggio
8. Well No. 8
9. Pool name or Wildcat Brushy Draw Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2930' GR

**CONFIDENTIAL**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/>	2. Name of Operator Pogo Producing Company
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>26S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2930' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: TD & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 5200'. TD reached @ 1815 hrs CST 12/15/94. Logged well w/ Western Atlas. Ran 116 jts 4-1/2", 11.6#, J-55 LT&C casing. Float shoe @ 5200'. Float collar @ 5152'. Stage tools @ 2036' & 4024'. Howco cemented 1st stage w/ 380 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug & displace. Drop bomb and open DV tool @ 4024'. Circulated 5 hrs between stages. Cement 2nd stage w/ 470 sx Halliburton Lite @ 12.4 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Drop plug & displace cement. Drop bomb & open DV tool @ 2036'. Circulate 5 hrs between stages. Cement 3rd stage w/ 710 sx Halliburton Lite @ 12.7 followed by 100 sxs Class "C" @ 14.8 ppg. Plug down @ 0915 hrs CST 12/17/94. Recovered 150 sx excess cement. ND BOP's and make cut-off. Weld on wellhead and test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE Jan. 4, 1995  
TYPE OR PRINT NAME Barrett L. Smith (915)682-6822  
TELEPHONE NO.

(This space for State Use)

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE FEB 23 1995

CONDITIONS OF APPROVAL, IF ANY: