

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28174

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
LH-1800

7. Lease Name or Unit Agreement Name

DiMaggio

8. Well No.

8 JAN 6 '95

9. Pool name or Wildcat
Brushy Draw Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 16 Township 26S Range 29E NMPM Eddy County

10. Date Spudded

12/8/94

11. Date T.D. Reached

12/15/94

12. Date Compl. (Ready to Prod.)

12/29/94

13. Elevations (DF & RKB, RT, GR, etc.)

2930' GR

14. Elev. Casinghead

2929'

15. Total Depth

5200'

16. Plug Back T.D.

5152'

17. If Multiple Compl. How Many Zones? ---

18. Intervals Drilled By

Rotary Tools

0'-5200'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5024'-5054' Brushy Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DIL-CNL-CBL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	578	11"	350 sxs-circ 10 sxs	
4-1/2	11.60#	5200	7-7/8"	1760 sxs-circ 100 sxs	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4934	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5024'-5054' (61 - .50" dia holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5024'-5054'	Acidz w/ 1000 gals 7-1/2% HCL
	Frac w/ 106,960# 20/40 sand

28.

PRODUCTION

Date First Production 12/30/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/31/94	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 93	Gas - MCF 50	Water - Bbl. 147	Gas - Oil Ratio 538:1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 93	Gas - MCF 50	Water - Bbl. 147	Oil Gravity - API - (Corr.) 37.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Blaise Campanella

30. List Attachments

C-104, Sundries, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Barrett L. Smith

Printed Name

Barrett L. Smith

Title

Senior Oper. Eng Date 1/4/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			Basal Anhydrite 2720
			Delaware Lime 2915
			Bell Canyon 2935
			Cherry Canyon 3809
			Brushy Canyon 5060

Dimaggio #8

LOCATION

Sec. 16, T-26-S, R-29-E
(Give Unit, Section, Township and Range)

OPERATOR

Pogo Producing

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

RECEIVED

DEC 22 1994

MIDLAND

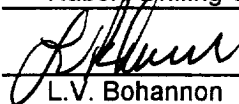
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
3/4 @ 218	2 @ 2691		
1 1/2 @ 578	1 1/4 @ 2815	CONFIDENTIAL	
1 3/4 @ 713	3/4 @ 3067		
1 3/4 @ 861	3/4 @ 3407		
2 @ 1071	1 @ 3785		
2 1/4 @ 1257	1/2 @ 4130		
2 1/2 @ 1411	1 @ 4633		
2 1/2 @ 1567	2 1/2 @ 5200		
3 @ 1726			
3 @ 1800			
2 1/4 @ 1904			
2 @ 2031			
1 3/4 @ 2155			
1 1/2 @ 2313			
2 @ 2534			

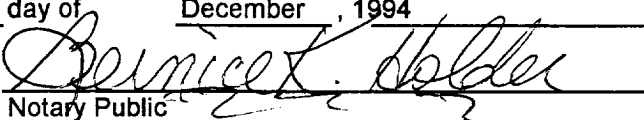
Drilling Contractor

Nabors Drilling USA, Inc.

By


L.V. Bohannon

Subscribed and sworn to before me this 21st day of December, 1994


Notary Public

My Commision Expires

MIDLAND

County

TEXAS

