

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28175

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LH-1300

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Pozo Producing Company

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

7. Lease Name or Unit Agreement Name

DiMaggio

8. Well No.

9

9. Pool name or Wildcat

Brushy Draw Delaware

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 16 Township 26S Range 29E NMFM Eddy County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

2925'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: TD & Production Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 5210'. TD reached @ 0100 hrs CDT 5/10/95. Logged well w/ Computalog. Ran 133 jts 4-1/2" 11.6# J-55 LT&C casing. Float shoe @ 5210'. Float collar @ 5168'. Stage tools @ 1975' & 3982'. Howco cemented 1st stage w/ 400 sx Class "H" + 5 pps Microbond + 2.4 pps Kcl + .6% H-322 @ 15.6 ppg. Drop plug & displace. Drop bomb & open DV tool @ 3982'. Circulated 5 hrs between stages. Recovered 50 sxs excess cement 2nd stage w/ 490 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Class "C" @ 14.8 ppg. Drop plug & displace cement. Drop bomb & open DV tool @ 1975'. Circulate 5 hrs between stages. Recovered 150 sxs excess cement 3rd stage w/ 720 sxs Halliburton Lite @ 12.7 followed by 100 sxs Class "C" @ 14.8 ppg. Plug down @ 1415 hrs CDT 5/12/95. Recovered 180 sxs excess cement. ND BOP's and make cut-off. Weld on wellhead and test 5000 psi.

RECEIVED  
JUN 14 1995  
OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Barrett L. Smith*

TITLE Senior Operations Engineer

DATE 6/6/95

TYPE OR PRINT NAME

Barrett L. Smith

(915) 682-6822  
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 20 1995