

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-28175

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LH-1800

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
Pogo Producing Company

3. Address of Operator  
P. O. Box 10340, Midland, TX 79702

4. Well Location  
Unit Letter I: 1980 Feet From The South Line and 660 Feet From The East Line  
Section 16 Township 26S Range 29E NMPM Eddy County

10. Date Spudled 5/4/95 11. Date T.D. Reached 5/10/95 12. Date Compl. (Ready to Prod.) 5/22/95 13. Elevations (DF & RKB, RT, GR, etc.) 2925' 14. Elev. Casinghead 2924'

15. Total Depth 5210' 16. Plug Back T.D. 5140' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drill Rotary Tools 110' Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name  
4996' - 5040' Delaware

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
DLL-CNL-CBL

22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	580	12-1/4	450' sxs-circ 140 sxs	
4-1/2	11.6#	5210'	7-7/8	1810 sxs-circ 180 sxs	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	4917	

26. Perforation record (interval, size, and number)  4996' - 5040' (44 - .50" dia holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4996' - 5040'	Acidz w/ 1100 gals 7-1/2% HCl
		Frac w/ 106620# 16/30 sand

PRODUCTION							
Date First Production 5/24/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/4 insert				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/2/95	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 82	Gas - MCF 40	Water - Bbl. 118	Gas - Oil Ratio 37.4
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 82	Gas - MCF 40	Water - Bbl. 118	Oil Gravity - API - (Corr.) 37.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Blaise Campanella
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30. List Attachments  
C-104, Sundries, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Barrett L. Smith Printed Name: Barrett L. Smith Title: Sr. Oper. Eng. Date: 6/6/95

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## Northwestern New Mexico

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
			Basal Anhydrite 2711
			Delaware Lime 2917
			Bell Canyon 2937
			Cherry Canyon 3803
			Brushy Canyon 5039

LEASE &amp; WELL

Dimaggio #9

LOCATION

Sec. 16, T-24-E, R-29-E  
(Give Unit, Section, Township and Range)

31172

OPERATOR

Pogo Producing

JUL 1 - 2 1995

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

MIDLAND

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1/2 @ 229	2 1/4 @ 2882		
3/4 @ 580	2 1/4 @ 3038		
1 @ 693	2 1/4 @ 3289		
1 @ 838	2 @ 3447		
1 @ 1019	2 @ 3635		
1 1/2 @ 1208	1 3/4 @ 3792		
1 1/4 @ 1334	1 3/4 @ 4130		
1 1/2 @ 1524	1 1/4 @ 4474		
2 1/4 @ 1714	1 1/4 @ 4852		
2 1/2 @ 1871	4 @ 5210		
2 1/4 @ 2065			
2 @ 2223			
1 1/2 @ 2411			
2 1/2 @ 2599			
2 1/2 @ 2725			

Drilling Contractor

Nabors Drilling USA, Inc.

By

L.V. Bohannon

Subscribed and sworn to before me this 1st day of June, 1995

Notary Public

My Commision Expires

MIDLAND

County

TEXAS

