

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28180
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
NMB 10685

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐
2. Name of Operator
Bass Enterprises Production Co.
3. Address of Operator
P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277
4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 36 Township 24S Range 30E NMPM Eddy County
10. Date Spudded 4-9-96 11. Date T.D. Reached 5-1-96 12. Date Compl. (Ready to Prod.) 6-28-96 13. Elevations (DF & RKB, RT, GR, etc.) 3450.6 KB, 3438.8 GR 14. Elev. Casinghead - -
15. Total Depth 8150' 16. Plug Back T.D. 8030' 17. If Multiple Compl. How Many Zones? Single 18. Intervals Drilled By Rotary Tools All Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7902-12', 7809-19' Delaware 20. Was Directional Survey Made No
21. Type Electric and Other Logs Run LD-CN-GR, AI-GR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	792'	14-3/4"	500 sx Class C	None
5-1/2"	17#, 15.5#	8144'	7-7/8"	2800 sx Class H, C	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-7/8"	7715'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Perf w/ 4" casing gun loaded w/ 4 JSPF at 120 degree phasing 7902-12' (40 holes) and 2 JSPF @ 120 degree phasing 7809-19' (20 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7902-12'	250 gals 15% HCl acid. Frac w/53,600# 20/40 sand
		7809-19'	500 gals 15% HCl acid. Frac w/154,000# 20/40 sand.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-29-96		Pumping Lufkin 640				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-2-96	24	- -		113	234	214	2071
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
- -			113	234	214		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

30. List Attachments	Certified P 916 976 186
(1) one each of above logs	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami L. Wilber Printed Name Tami L. Wilber Title Production Clerk Date 7-16-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 5335'
T. Salt _____ 808'	T. Strawn _____
B. Salt _____ 3931'	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 8003'
T. Abo _____	T. Rustler _____ 434'
T. Wolfcamp _____	T. Lamar _____ 4147'
T. Penn _____	T. Ramsey _____ 4184'
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology