

RICT I

Box 1980, Hobbs, NM 88240

RICT II

S. 1st Street, Artesia, NM 88210-2834

RICT III

000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 21, 1994

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Instructions on Back

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
3. Reason for Filing Code NW		
4. API Number 30-015-28180	5. Pool Name Poker Lake (Delaware), SW	6. Pool Code 96047
7. Property Code 001796	8. Property Name Poker Lake Unit	9. Well Number 115

10. Surface Location									
UI or Lot No. C	Section 36	Township 24S	Range 30E	Lot. Idn	Feet from the 660	North/South line North	Feet from the 1980	East/West line West	County Eddy
11. Bottom Hole Location									
UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code S	13. Producing Method Code P	14. Gas Connection Date 6/29/96	15. C-129 Permit Number		16. C-129 Effective Date	17. C-129 Expiration Date			

18. Transporter OGRID 037480					19. Transporter Name and Address EOTT Energy Pipeline P.O. Box 4666 Houston, Texas 77210-4666		20. POD 2813322	21. O/G O	22. POD ULSTR Location and Description Unit Letter G Section 25, T24S-R30E	
020809		Sid Richardson Gas Co. 201 Main Street Fort Worth, Texas 76102		2813323		G		Unit Letter G Section 25, T24S-R30E		
								JUL 20 1996		
								OIL CON. DIV.		

23. POD 2813324		24. POD ULSTR Location and Description Unit Letter G, Section 25, T24S-R30E	
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25. Spud Date 4/9/96	26. Ready Date 6/28/96	27. TD 8150'	28. PBTD 8030'	29. Perforations 7902-12, 7809-19'	30. DHC, DC, MC
31. Hole Size 14-3/4"	32. Casing and Tubing Size 11-3/4"	33. Depth Set 792'		34. Sacks Cement 500 sx Class C	
7-7/8"	5-1/2"	8144'		2800 sx Class H, C	

35. Date New Oil 7/2/96						36. Gas Delivery Date 7/2/96		37. Test Date 7/2/96		38. Test Length 24		39. Tubing Pressure		40. Csg Pressure	
41. Choke Size		42. Oil 113		43. Water 214		44. Gas 234		45. AOF		46. Test Method P					
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Tami L. Wilber Printed Name: Tami L. Wilber Title: Production Clerk Date: 7/16/96 Phone: (915) 683-2277										OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Approved by: Title: Approval Date: AUG 16 1996					

48. If this is a change of operator fill in the OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 psi at 60°
Report all oil volumes to the nearest whole barrel

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable request on new and recompleted wells.

Fill out only sections I, II, III, IV and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District Office
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator (Include the effective date)
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well.
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (wellname) for this completion
9. The well number for this completion
10. The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the COD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter.
15. The permit number from District approved C-129 for this completion.
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

O	Oil
G	Gas
22. The ULSTR location of this POD if it is different from the well completion location and short description of the POD (Example: "Battery A", "Jones CPD", etc)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole.
30. Write in "DHC" if this completion is downhole commingled with another completion. "DC" if this completion is one of two non-commingled completions in this wellbore, or "MC" if there are more than three non-commingled completions in this well bore.

31. Inside diameter of the wellbore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom
34. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered

35. MO/DA/YR hat new oil was first produced
36. MO/DA/YR that gas was first produced into a pipeline
37. MO/DA/YR that the following test was completed
38. Length in hour of the test
39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
41. Diameter of the choke used in the test
42. Barrels of oil produced during the test
43. Barrels of water produced during the test
44. MCF of gas produced during the test
45. Gas well calculated absolute open flow in MCF/d
46. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write in
47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report.
48. The previous operator's name, the signature, printed name and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person.