Form 3160-3 (July 1992)

NM OIL CC COMMISSION DRAWER DU ARTESIA, NM 88210 ARTESIA, NM 88210 STATES

(Other instructions on reverse side)

SUBMIT IN TRIPLICATE.

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

DEDARTMENT OF THE INTERIOR

	BUREAU OF LAND MANAGEMENT								
	NM-55142 6. IF INDIAN, ALLOTTED OR TRIBE NAME								
APPLI	CATION FOR PI	ERMIT TO DRILL	OR DEEPEN	 	,				
i. TYPE OF WORK	LL 🔯	DEEPEN 🗌			7. UNIT AGREEMENT	NAMB			
). TYPE OF WELL									
WELL XX W	ELL OTHER		NGLE MULTIP		8. FARM OR LEASE NAME, W				
NAME OF OPERATOR					Sterling Silv	er 3 Fed #.			
Santa Fe E	nergy Operating	Partners, L.P.		 	9. API WELL NO.	0.6/1			
ADDRESS AND TELEPHONE NO.					30-015-2	8/87			
550 W. Tex	as, Suite 1330,	Midland, TX 79	701 915/687-3	<u> 3551 </u>	Sand Dunes, W	OR WILDCAT (Delawar			
At surface		in accordance with any S			11. SEC., T., R., M., OI AND SURVEY OR	· (Delawal)			
(L), 6	60' FWL and 198	0' FSL, Sec. 3,	T-24S, R-31E	W.L	AND SURVEY OR	AREA 35/45			
At proposed prod. zon	ie			- 4		a			
COMINGS IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	E* secti	1 1 13 14 -	Sec. 3. T-24				
	st of Loving, N		MON	•	Eddy	NM			
). DISTANCE FROM PROP			O. OF ACRES IN LEASE	(17. No.					
LOCATION TO NEARES	T	660'	320 ARTES	IA. OFFICE	HIS WELL 40				
(Also to nearest dri	g. unit line, if any)	19. P	ROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS				
TO NEAREST WELL, D	RILLING, COMPLETED.	660'	8300'	Re	otary				
	ether DF, RT, GR, etc.)			<u>'</u>	22. APPROX. DATE V	VORK WILL START			
3432' GR					September 3	0, 1994			
3432 GR		PROPOSED CASING AN	D CEMENTING PROGRA	M Se	cretary's Potas	h			
		WEIGHT PER FOOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEM	ENT			
SIZE OF ROLE	GRADE, SIZE OF CASING		400'	400	400 sx to circulate				
<u> 17-1/2"</u>	13-3/8" 8-5/8"	48.0 32.0	4200'	1200 sx to circulate					
7-7/8"	5-1/2"	15.5 & 17.0	8300'		tie back to 4000'				
	rill to a donth	sufficient to	test the Delawa	re for	nation for oil	. If			
roductive, 5-l lugged and aba rograms as per Drilling F Exhibit A Exhibit B	./2" casing will andoned in a man c Onshore Oil an Program - Operations Pl - BOP and Choke	be cemented at mer consistent of Gas Order No.	with Federal Re l are outlined Exhibit E - Top Exhibit F - Pla	gulation in the control of Map of the Show:	ve, the well wons. Specifice following at the control of Location ing Existing W	rill be tachments:			
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*See Instructions On Reverse Side

<u>DISTRICT I</u> P. O. Box 1980 Hobbs, NM 83241-1980

State of New Mexico Er. __, Minerals, and Natural Resources Dep. ment

Form C-102 Revised 02-10-94

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Instructions on back

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410 OIL CONSERVATION DIVISION 4.794
P. 0. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

AMENDED REPORT

DISTRICT IV P. O. Box 2088

Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-0/5-2	7104	² Pool Code	- 327		l Name	<u>I</u>	ISLE WEL	زي	(D. 4	•		
* Property Code	STERLING SILVER "3" FEDERAL								• Well Number	• Vell Number		
OGRID No. O20290 Coperator Name			SANTA FE ENERGY OPER, PART, L.P.							⁹ Elevation 3432'		
			" SUI	RFACE	LOCATION	ON			- - <u></u>		! <u></u>	
UL or lot no. Section L 3	Township 24 SOUTH	Range 31 EAST, 1		Lot Ida	Feet from 1980'	the	North/South SOUTH	line	Feet from 660		East/West line WEST	County EDDY
	"BOTT	M HOLE	LOCAT	ION IF	DIFFE	REN	NT FROM	SU	JRFACE			
UL or lot no. Section	Township 24S	Range 31E	e	Lot Ida	Feet from	the	North/South	line	Feet from	the	East/West line	County
¹² Dedicated Acres ¹³ Jo 40	oint or Infill N	14 Consolidatio	on Code	15 Order	Na.						 	
	LOWABLE WI											
1980'									Contained to the best Signature of the best	iame 1 R on 30	Drilling En . 1994 R CERTIFICA tertify that the coun on this particular notes of the country	aginee ATION The well lat was f actual under the

TO PIT 4" NOMINAL BLEED LINE PROPOSED 3-M BOPE AND CHOKE ARRANGEMENT TO PIT AND/OR MUD/GAS SEPARATQR TO PIT AND/OR MUD/GAS SEPARATOR 2" NOMINAL 2" NOMINAL REMOTELY OPERATED OR ADJUSTABLE CHOKE ADJUSTABLE CHOKE SEQUENCE 3"NOMINAL OPTIONAL SANTA FE ENERGY OPERATING PARTNERS, LP. REMOTELY OPERATED VALVE FLOWLINE STERLING SILVER "3" FEDERAL NO.3 1980' FSL & 660' FWL Sec. 3, T24S, R31E EDDY COUNTY, NEW MEXICO **PREVENTER** ANNULAR BLIND RAMS PIPE RAMS SRILLING FILL-UP LINE 2" NOMINAL 2" NOMINAL **EXHIBIT B** CHECK VALVE (OPTIONAL) FROM DRILLING PLUID PUMP