

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(L), 660' FWL and 1980' FSL, Sec. 3, T-24S, R-31E

5. Lease Designation and Serial No.

NM-55142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver  
"3" Federal #3

9. API Well No.

30-015-28184

10. Field and Pool, or exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran csg string & RR  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01/04/95:

Depth 8275' TD. Logging. RU and ran 194 jts 5-1/2" 17.0 & 15.5# J-55 & K-55 LT&C casing and set at 8275', FC at 8230'. Pump 125 bbls drlg fluid w/ 100 SCF/N2 and 500 gals sodium silicate. Cemented w/ 300 sx C1 C-Lite followed by 325 sx C1 "H" containing 8.0 pps silica fume and 0.6% FL-25.

JAN 24 1995

01/05/94:

Displaced plug w/ 50 bbls acetic acid and 145 bbls KCl water. Plug down at 12:30 p.m. MST. ND stack. Set slips w/ 110,000#. Test seals w/ 1500 psi, ok. Cut casing off and NU tubing head w/ bonnet & valve. Clean and jet pits. Released rig at 6:00 a.m. MST. WOCU.

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed

*Larry McArthur*

Title Sr. Production Clerk

Date 01/06/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

*L. Lara*

JAN 20 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

CARLESON, NEW MT 100