

**NM OIL COR COMMISSION**  
**DRAWER DD UNITED STATES**  
**ARTESIA NM 88210 DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IT ☒ IPPLICATE\*  
(Other instructions on reverse side)

30-015-28192  
Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK <b>DRILL <input checked="" type="checkbox"/></b> <b>DEEPEN <input type="checkbox"/></b> <b>PLUG BACK <input type="checkbox"/></b>		5. LEASE DESIGNATION AND SERIAL NO. <b>NM-58809</b>
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>Pogo Producing Company</b>		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR <b>P.O.Box 10340, Midland, Texas 79702</b>		8. FARM OR LEASE NAME <b>AFC Federal</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>330' FSL &amp; 1650' FWL of Section 10, T-26S, R-29E</b> At proposed prod. zone <b>Same</b>		9. WELL NO. <b>1</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>12 miles southeast of Malaga, New Mexico</b>		10. FIELD AND POOL, OR WILDCAT <b>Wildcat (Delaware)</b>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>330'</b>	16. NO. OF ACRES IN LEASE <b>240</b>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>8080</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>N/A</b>	19. PROPOSED DEPTH <b>5500'</b>	12. COUNTY OR PARISH <b>Eddy</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>2950' Ground Level</b> <b>Carlsbad Controlled Water Basin</b>		13. STATE <b>N.M.</b>
22. APPROX. DATE WORK WILL START* <b>Upon Approval of Appl.</b>		

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	550'	500SX
7 7/8"	5 1/2"	15.5#	5500'	900 SX

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA  
BOP SKETCH  
SURFACE USE AND OPERATIONS PLAN

Approval Subject to  
General Requirements and  
Special Stipulations  
Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Agent DATE 10/10/94

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY **(ORIG. SGD.) RICHARD L. MANUS** TITLE **AREA MANAGER** DATE 11-4-94

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.