

Santa Fe		
BLM		
Land Office		
B of M		
Operator		

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28259

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

DUNES 36 STATE

8. Well No.

1

9. Pool name or Wildcat
BRUSHY DRAW DELAWARE, NORTH

1. Type of Well:

OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. Name of Operator

SOUTHWEST ROYALTIES, INC.

3. Address of Operator

P.O. BOX 11390, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter D : 330 Feet From The NORTH Line and 330 Feet From The WEST Line

Section 36 Township 25S Range 29E NMPM EDDY County

10. Elevation (Show whether DI, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>FRAC & PERF & ACIDIZED</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-23-95 FRAC WILLIAMSON ZONE; FRAC DWN 5-1/2" CSG W/18,102 GALS VIKING 1-30 GEL, 64,000# 16/30 WHITE SD AND 16,000# 16/30 SUPER LC RC SD. FLUSHED TO BTM PREFS W/SLICK GEL, RU WSI AND WIH W/5-1/2" RBP SET AT 5500'. RIH W/4" CSG GUNS AND PERF 1 JSPF FROM 5375'-5381', 5384'-5388', 5390'-5396' & 5399'-5403'. RIH W/ PKR, 2-7/8 SN & 167 JTS 2-7/8" 6.5# J-55 EUE 8RD TBG, RU, CIRC 90 BBLS 2% KCL. SET PKR AT 5457' AND TSTED PLUG TO 2500# - OK. UNSET PKR & POH W/8 JTS TBG & SET PKR AT 5196'; PRESS UP TO 500# ON CSG; ACDZ PERFS W/1500 GALS 7-1/2% NEFE ACID. FLUSHED W/2% KCL.

2-24-95 UNSET PKR, SET PKR AT 5196'; FRAC W/16,500 GALS VIKING I-30 GEL + 64,000# 16/30 WHITE & 16,000# 16/30 SUPER LC SD. FLUSHED W/SLICK GEL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kate Wilson TITLE REGULATORY ASST. DATE 3-2-95

TYPE OR PRINT NAME

TEJ J11K06 NO.

(This space for State Use) ORIGINAL SIGNED BY TIM W. GILK

MAR 7 1995

APPROVED BY _____ TITLE _____ DATE _____