

Submit to A. J. ...
District Office
State Lease - 1 copy
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28259

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
SOUTHWEST ROYALTIES, INC.

3. Address of Operator
P.O. BOX 11390, MIDLAND, TEXAS 79702 (021355)

4. Well Location
Unit Letter D : 330 Feet From The NORTH Line and 330 Feet From The WEST Line
Section 36 Township 25S Range 29E NMPM EDDY County

10. Date Spudded 1-25-95
11. Date T.D. Reached 2-4-95
12. Date Compl. (Ready to Prod.) 3-5-95
13. Elevations (DF & RKB, RT, GR, etc.) 3039' GL
14. Elev. Casinghead 3041'

15. Total Depth 5816'
16. Plug Back T.D. 5795'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools 0-5816
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5375-5722 DELAWARE

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
CNL-CPD-GR, DLS-MLS-GR

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	660'	17 1/2"	650 SX - CIRC	
8 5/8	24 & 32	3225'	11"	1100 SX - CIRC	
5 1/2	15.5	5816'	7 7/8"	500 SX TOC @ 3235'	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	5343

26. Perforation record (interval, size, and number)
5375-5381', 5384-5388, 5390-5396, 5399-5403 (24 HOLES)
5706-5716, 5619, 5691, 5693, 5697, 5701-5703', 5719-5722' (21 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5375-5403 A/1500 F/16500 GALS + 80K 16/3
5691-5722 A/1500 F/18100 GALS + 80K 16/3

PRODUCTION

28. Date First Production 3-6-95
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 1 3/4" ROD PUMP
Well Status (Prod. or Shut-in) PROD

Date of Test 3-10-95	Hours Tested 24	Choke Size na	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 10	Water - Bbl 188	Gas - Oil Ratio 333
Flow Tubing Press. na	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl 30	Gas - MCF 10	Water - Bbl 188	Oil Gravity - API - (Corr.) 36.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (3-9-95)
Test Witnessed By JOHN WILKINSON

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature KATE ELLISON Printed Name KATE ELLISON Title REGULATORY ASST. Date 4-4-95