

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28270
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Squires ALR
8. Well No. 1
9. Pool name or Wildcat Sand Dunes Delaware, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter B : 330 Feet From The North Line and 1750 Feet From The East Line Section 7 Township 24S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
<b>NOTICE OF INTENTION TO:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
<b>SUBSEQUENT REPORT OF:</b>
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Spud, resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Spudded a 26" hole with rat hole machine at 2:00 PM 5-13-95. Set 40' of 20" conductor pipe. Cemented to surface. Resumed drilling a 17-1/2" hole with rotary tools at 5:30 PM 5-14-95.

TD 530'. Reached TD at 6:00 AM 5-15-95. Ran 12 joints of 13-3/8" 48# H-40 ST&C (537.80') of casing set at 530'. 1-Texas Pattern notched guide shoe set at 530'. Insert float set at 492'. Cemented with 350 sacks Pacesetter Lite, 2% CaCl<sub>2</sub> and 1/4#/sack celloseal (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl<sub>2</sub> (yield 1.32, weight 14.8). PD 11:30 AM 5-15-95. Bumped plug to 700 psi, OK. Circulated 215 sacks. WOC. Drilled out at 4:15 PM 5-16-95. WOC 28 hours and 45 minutes. Nippled up and tested to 600# for 30 minutes. Reduced hole to 11". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 31, 1995  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE JUN 7 1995  
CONDITIONS OF APPROVAL, IF ANY: