

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28270
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Squires ALR
8. Well No. 1
9. Pool name or Wildcat Sand Dunes Delaware, South

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter B : 330 Feet From The North Line and 1750 Feet From The East Line Section 7 Township 24S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
TD 4080'. Reached TD at 9:30 PM 5-20-95. Ran 92 joints of 8-5/8" 32# J-55 and HC-80 ST&C (4087.96') of casing set at 4080'. 1-regular guide shoe set at 4080'. Float collar set at 4039'. Cemented with 950 sacks Pacesetter Lite, 10#/sack salt and 1/4#/sack celloseal (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.33, weight 14.8). PD 2:00 PM 5-21-95. Bumped plug to 1600 psi, OK. Circulated 35 sacks. WOC. Drilled out at 3:15 PM 5-22-95. WOC 25 hours and 15 minutes. Nipped up and tested to 1300 psi for 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

JUN 5 1995

OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 31, 1995  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

JUN 7 1995

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: