

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28270
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Squires ALR
8. Well No. 1
9. Pool name or Wildcat Sand Dunes Delaware, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter B : 330 Feet From The North Line and 1750 Feet From The East Line Section 7 Township 24S Range 31E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8136'. Reached TD at 3:00 PM 5-29-95. Ran 182 joints of 5-1/2" 17# & 15.5# casing as follows: 28 joints of 5-1/2" 17# J-55 LT&C (1213.77'); 141 joints of 5-1/2" 15.5# J-55 LT&C (6345.10') and 13 joints of 5-1/2" 17# J-55 LT&C (584.94') (Total 8143.81') of casing set at 8136'. Float shoe set at 8136'. Float collar set at 8088.14'. DV tool set at 6110'. Cemented in two stages as follows: Stage 1: 400 sacks Super C, .4% CF-4, .3% CF-14A, 3.42#/sack salt and 8#/sack hiseal (yield 1.72, weight 13.0). Tailed in with 75 sacks Class C, 10% thixad and 8#/sack hiseal (yield 1.55, weight 14.6). PD 3:30 PM 5-31-95. Bumped plug to 1700 psi for 5 minutes. Circulated 75 sacks Super C thru DV tool for 4 hours. Stage 2: 800 sacks Pacesetter Lite, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 2.01, weight 12.5). Tailed in with 100 sacks Super C, .4% CF-2, 3.42#/sack salt and 8#/sack hiseal (yield 1.72, weight 13.0). PD 5:31-95. Bumped plug to 3500 psi for 5 minutes, OK. Circulated 41 sacks. Released rig at 1:00 PM 5-31-95.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-6-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 7 1995